2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

14. PERMIT NO.

16.

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UNITED STATES SUBMIT IN TRIPLICATE. Form approved. Budget Bureau No. 42-R1424. DEPARTME OF THE INTERIOR (Other instructions 5. LEASE DESIGNATION AND SERIAL NO. GEOLÖGICAL SURVEY NM 12413-A SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) WELL XX GAS XX 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME PETROLEUM DEVELOPMENT CORPORATION Sun McKay Federal 9. WELL NO. 9720B Candelaria, NE, Albuquerque, New Mexico 87112 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface 2 10. FIELD AND POOL, OR WILDCAT 1980' FEL, 1980' FNL East Lusk Bone Spring 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 10, T19S, R32E

12. COUNTY OR PARISH | 18. STATE

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3661 GL

NOTICE OF INTENTION TO:		1		
TEST WATER SHUT-OFF	 -	SUBSEQUENT REPO	RT OF:	
FRACTURE OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT MULTIPLE COMPLETE		FRACTURE TREATMENT	·	
SHOOT OR ACIDIZE ABANDON*		SHOOTING OR ACILIZING	ALTERING CASING	
REPAIR WELL CHANGE PLANS		(Other)	ABANDONMENT*	
(Other) Recomplete			le completion as W.	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form)				

17. n SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Procedure to TA Wolfcamp, recomplete in Bone Spring. Wolfcamp zone presently producing approx. 5 BOPD, 400 MCFPD.

Procedure:

- MI & RUPU, kill well with water (NE) install BOP, unseat packer, pull tubing.
- Run retreivable BP on tubing, set at 10,240', POOH, dump 20' of 10-20 mesh sand on top of BP, pressure test casing to 2000 psi.
- Perforate with one jet shot at: 9903-9912, (10 shots), 9949, 9950, 9959, 9961, 9966, 9967, 10031, 10032, 10050, 10051.
- Run tubing, packer and SN, set packer, swab and test well.
- Acidize as need is indicated, using ball sealers for staging.

RECEIVED

FEB 5 1979

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is tyle and correct	
SIGNED Charles W. Sanders (This space for Federal or State office use)	DATE 1-31-79
APPROVED BY TITLE TITLE TOPROVED BY CONDITIONS OF APPROVAL, IF ANY:	1979 TATE
*See Instructions on Reverse Side DIST	

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