## NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

9119

Revised 1-1-65

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			Sum-McKay Federal	LEASE NAME WELL		9720 B Candelaria NE, Albuquerque, NM 87112	Petroleum Development Corporation
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			19S	Т	LOCATION	112	Pool
			32E	æ			Wild
		1978	6/1-6/2	TEST	DATEOF	11	Wildcat Wolfcamp
			וגי	STATU		TSE	垫
:			8/64	SIZE	CHOKE	TYPE OF	
			1300	PRESS.	TBG.	Sch	
			320	ABLE	2 A L Y	Scheduled	Co
			24	TEST HOURS	LENGTH		County Lea
			. 0	WATER BBLS.	פַ	Comp	_
			48	OIL	30D. [	Completion X	
			441	BBL S.			
			644	M.C.F.	TEST	Special	
			1460	CU.FT/BB	GAS - OIL	1 al	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.50.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mall original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

is true and complete to the best of my knowledge and belief. I hereby certify that the above information

Vice President

6/6/78