Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
"Revised 1-1-89 TV SICE
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

61855

I.	REQ						AUTHOR						
Operator							<u>-</u>	Well API No.					
Address	Petro Corporation						30-025-25888						
3908 N. Peniel, Suite Reason(s) for Filing (Check proper box)	<u>∍ 500,</u>	Bethan	y, (OK 7:	300			 					
New Well Recompletion	Oil	Change in	Dry	Gas			her (Please exp ffective	•					
Change in Operator If change of operator give name	Casinghe	ad Gas	Con	densate									
and address of previous operator													
II. DESCRIPTION OF WELL	AND LE	ASE											
Lease Name	Well No. Pool Name, Includi					ing Formation Kind (of Lease	of Lease No.			
Amoco State	1 Buckeye							Federal or F					
Unit LetterD	66	50	Feet	From The	. 1	north :	ne and 660	-	eet From The	west.	Line		
				110111	-			r	ea Fiold The		Line		
Section 10 Townshi	p 185	5	Rang	<u> </u>	35I	<u>1, E</u>	MPM, Le	a			County		
III. DESIGNATION OF TRAN	ISPORTE	ER OF O	IT. A	ND NA	TT	DAL GAS							
Name of Authorized Transporter of Oil	(XX)	or Conder			10		ve address to w	hich approved	copy of this	form is to be s	ient)		
Amoco Pipeline ICT						502 NW Avenue, Levelland, TX 79336							
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas						Address (Give address to which approved copy of this form is to be sent)							
GPM Gas Corporation If well produces oil or liquids, Unit Sec. Twp. Rge.						4001 Penbrook, Odessa, Texas 79762 Is gas actually connected? When?							
give location of tanks.	location of tracks. M 3 18S 35E					1 · · · · · · · · · · · · · · · · · · ·				79			
If this production is commingled with that	from any oti	her lease or	pool, g	give come	ning	ing order nun	nber:						
IV. COMPLETION DATA Designate Type of Completion		Oil Well	<u> </u>	Gas We	11	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	· · · ·	pl. Ready to	Prod.			Total Depth	1	1	P.B.T.D.	1			
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth			
Perforations								······································	Depth Casing Shoe				
		TIBING	CAS	ING AT	<u></u>	CEMENT	NG PECOP	D.					
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT				
							<u></u>						
	-								<u> </u>				
V. TEST DATA AND REQUES OIL WELL Test must be after to						be emist to a							
DIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test							Producing Method (Flow, pump, gas lift, etc.)						
									10 1 6				
·	Tubing Pressure					Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF					
GAS WELL	·									· · · · · · · · · · · · · · · · · · ·			
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF Gravity of				Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size					
VI. OPERATOR CERTIFIC	ATE OF	COMP	T A 1	NICE		 			L.,				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.						Date ApprovedMAY 1 4 1993							
Simahum											-		
Signature Gary J. Garbacz Vice President Printed Name													
Title 5/6/93 (405) 789-5053 Date Telephone No.						Title							
		, acp		. ~.		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.