

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                        |     |
|------------------------|-----|
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| DISTRIBUTION           |     |
| SANTA FE               |     |
| FILE                   |     |
| U.S.O.B.               |     |
| LAND OFFICE            |     |
| TRANSPORTER            | OIL |
|                        | GAS |
| OPERATOR               |     |
| PRODUCTION OFFICE      |     |

Operator  
Bledsoe Petro CorporationAddress 3908 N DENIEL # 320 BETHANY, OK 73008  
4545 First City Center 1700 Pacific Avenue Dallas, TX 75201

Reason(s) for filing (Check proper box)

|                     |                                     |                           |                          |
|---------------------|-------------------------------------|---------------------------|--------------------------|
| New Well            | <input type="checkbox"/>            | Change In Transporter of: |                          |
| Recompletion        | <input type="checkbox"/>            | Oil                       | <input type="checkbox"/> |
| Change In Ownership | <input checked="" type="checkbox"/> | Casinghead Gas            | <input type="checkbox"/> |
|                     |                                     | Dry Gas                   | <input type="checkbox"/> |
|                     |                                     | Condensate                | <input type="checkbox"/> |

Other (Please explain)

If change of ownership give name  
and address of previous ownerBHP Petroleum (Americas) Inc. 6 Desta Drive Suite 3200 Midland, TX  
79705

## II. DESCRIPTION OF WELL AND LEASE

|                 |          |                                |                             |              |
|-----------------|----------|--------------------------------|-----------------------------|--------------|
| Lease Name      | Well No. | Pool Name, Including Formation | Kind of Lease               | Lease No.    |
| Amoco State     | 1        | Buckeye Abo                    | State, Federal or Fee State | L905         |
| Location        |          |                                |                             |              |
| Unit Letter     | D        | 660                            | Feet From The North         | Line and 660 |
|                 |          |                                | Feet From The West          |              |
| Line of Section | 10       | T. mship                       | 18-S                        | Range 35-E   |
|                 |          |                                |                             | , NMPM, Lea  |
|                 |          |                                |                             | County       |

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |      |      |      |                            |         |
|--|--|------|------|------|----------------------------|---------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |         |
| Texas-New Mexico Pipeline Company  | P. O. Box 2528 Hobbs, New Mexico 88240                                   |      |      |      |                            |         |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |         |
| Phillips Petroleum Company   | 4001 Penbrook, Odessa, Texas 79762                                       |      |      |      |                            |         |
| If well produces oil or liquids,<br>give location of tanks.  | Unit   | Sec. | Twp. | Rge. | Is gas actually connected? | When    |
|  | M  | 3    | 18-S | 35-E | Yes                        | 7/11/79 |

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

|                                      |                             |          |                 |          |        |                   |             |              |
|--------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|-------------|--------------|
| Designate Type of Completion - (X)   | Oil Well                    | Gas Well | New Well        | Workover | Deepen | Plug Back         | Same Res'v. | Diff. Res'v. |
| Date Spudded                         | Date Compl. Ready to Prod.  |          | Total Depth     |          |        | P.B.T.D.          |             |              |
| Elevations (DF, RKB, RT, CR, etc.)   | Name of Producing Formation |          | Top Oil/Gas Pay |          |        | Tubing Depth      |             |              |
| Perforations                         |                             |          |                 |          |        | Depth Casing Shoe |             |              |
| TUBING, CASING, AND CEMENTING RECORD |                             |          |                 |          |        |                   |             |              |
| HOLE SIZE                            | CASING & TUBING SIZE        |          | DEPTH SET       |          |        | SACKS CEMENT      |             |              |
|                                      |                             |          |                 |          |        |                   |             |              |
|                                      |                             |          |                 |          |        |                   |             |              |
|                                      |                             |          |                 |          |        |                   |             |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MNCF     | Gravity of Condensate |
| Testing Method (prior, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

V.P. (Signature)

7/30/87 (Date)

Effective date of June 1, 1987

## OIL CONSERVATION DIVISION

APPROVED SEP 30 1987, 19

BY

ORIGINAL SIGNED BY JERRY SEXTON

TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.