

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

I. Operator
Energy Reserves Group, Inc.
Address
P.O. Drawer 2437 Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Amoco State	Well No. 21	Pool Name, including Formation Buckeye Abo	Kind of Lease State, Federal or Fee State	Lease No. L-905
Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line of Section 10 Township 18-S Range 35-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Truck	Address (Give address to which approved copy of this form is to be sent) P.O. Box 591, Tulsa, OK 74102			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co	Address (Give address to which approved copy of this form is to be sent) Frank Phillips Bldg. Bartlesville, OK 74004			
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 3	Twp. 18S	Pge. 35E
	Is gas actually connected?		When 7/11/79	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 3-23-79	Date Compl. Ready to Prod. 5-30-79		Total Depth 9309'		P.B.T.D. 9070'			
Elevations (DF, RAB, RT, CR, etc.) 3918.5' GR	Name of Producing Formation Abo Detrital		Top Oil/Gas Pay 8861'		Tubing Depth 9055'			
Perforations 9073' - 9082' & 9046' - 9060' & 8988' - 9022', 2 Jet Shots/ft					Depth Casing Shoe 9309'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		378'		375			
11"	8 5/8"		3620'		450			
7 7/8"	4 1/2"		9309'		1000			
4 1/2"	2 3/8"		9056'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-23-79	Date of Test 5-31-79	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hrs.	Tubing Pressure Pumping	Casing Pressure 900 psi	Choke Size open
Actual Prod. During Test 208	Oil-Bbls. 208	Water-Bbls. 14	Gas-MCF 164.4

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jack Calcote
(Signature)
District Clerk
(Title)
July 25, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 30 1979
BY
TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiply completed wells.