

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L - 905
7. Unit Agreement Name
8. Farm or Lease Name Amoco - State
9. Well No. 1
10. Field and Pool, or Wildcat Buckeye Abo
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR RE-LOCATE TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Energy Reserves Group, Inc.
3. Address of Operator P. O. Drawer 2437 Midland, Texas 79702
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 18-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) GR 3918.5 KDB 3929.5

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 11603.

5-13-79 TD 9309. 4 1/2", 10.5# - 11.6# K-55 csg set at 9308.8 and cemented with 550 sacks of Halliburton Lite cement followed by 225 sacks of class 'C' cement. Plug down at 2:30 AM 5-13-79. Held 1000 PSI pressure 8 hrs OK. Released pressure and removed BOP, nipped up and moved out rotary rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Sandidge TITLE District Engineer DATE 5-15-79
ORIG. SIGNED BY Jerry Sexton TITLE Dist 1, Supv. DATE MAY 21 1979