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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDARY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO ABANDON OR PLUG BACK TO A DIFFERENT RESERVOIR.")</small></p>		<p>5a. Indicate Type of Lease</p> <p>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
		<p>5. State Oil & Gas Lease No.</p> <p align="center">L - 905</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator</p> <p align="center">Energy Reserves Group, Inc.</p>		<p>8. Farm or Lease Name</p> <p align="center">Amoco - State</p>
<p>3. Address of Operator</p> <p align="center">P. O. Drawer 2437 Midland, Texas 79702</p>		<p>9. Well No.</p> <p align="center">1</p>
<p>4. Location of Well</p> <p>UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 18-S RANGE 35-E N.M.P.M.</p>		<p>10. Field and Pool, or Waldest</p> <p align="center">Buckeye Abo</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p align="center">GR 3918.5</p>		<p>12. County</p> <p align="center">Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

AT TD 3620' :

8-5/8" 32 lb and 24 lb Casing set at 3619.85' with DV tool at 1809.89'.

Cemented 1st Stage thru shoe with 450 sacks Halliburton Lite Wt cement plus 6% gel plus 2% Calcium Chloride followed by 100 sacks Class "C" cement plus 2% Calcium Chloride.

Opened DV tool and circulated out a trace of cement. Cemented 2nd Stage thru DV tool with 350 sacks Class "C" cement plus 4% gel plus 2% Calcium Chloride followed by 100 sacks Class "C" cement plus 2% Calcium Chloride.

Waited on cement 18 hrs. Installed BOP. Tested casing and BOP 1000 psi 30 mins OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. J. Sandidge* TITLE District Production Engineer DATE April 5, 1979

Orig. Signed by
Jerry Sexton

APPROVED BY Dist 1 TITLE DATE APR 9 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 6 1979

OIL CONSERVATION COMM.
HOUSTON, TX