

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										2. Well Agreement Name																			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										3. Form or Lease Name Amoco-State																			
2. Name of Operator Energy Reserves Group, Inc.										9. Well No. 2																			
3. Address of Operator Box 2437, Midland, Texas 79702										10. Field and Pool, or Wildcat Buckeye Abo																			
4. Location of Well										11. County Lea																			
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM										12. Township West 3 18-S 35-E																			
15. Date Perforated 4/5/78										16. Date Casing Cemented 5/15/78																			
17. Date Ready to Prod. 6/25/78										18. Elevation (DIP, RKB, RT, GR, etc.) 3924																			
19. Elev. Casinghead																													
20. Total Depth 9309'										21. Plug Depth T.D. 9120'																			
22. If Multiple Completion, How Many No										23. Intervals Perforated by Surf-TD																			
24. Producing Interval(s), of this completion - Top, Bottom, Name Abo Detrital 8894'-9058'										25. Was Directional Survey Made Yes																			
26. Type of Density and other Logs Run Dual Ind-SFL; Comp. Neutron Formation Density; Gamma Ray Neutron										27. Was Well Cored No																			
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD						AMOUNT PULLED															
13-3/8"				366'		17-1/2"		340 sacks						0															
8-5/8"		32		3577'		12-1/4"		900 sacks						0															
4-1/2"		10.5# & 11.6#		9150'		7-7/8"		775 sacks						0															
29. LINER RECORD																													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET															
None										2-3/8"		9095'		None															
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
8894-8926, 8950-8964, 8976-8982, 8988-8996, 9003-9030, 9040-9058										DEPTH INTERVAL 8894-9058																			
										AMOUNT AND KIND MATERIAL USED 15,000 gal 15% NE Acid																			
33. PRODUCTION																													
Date First Production 5/23/78					Production Method (Flowing, gas lift, pumping - Size and type pump) Pump										Well Status (Prod. or Shut-in) SI awaiting gas conn														
Date of Test 6/25/78		Hours Tested 24		Coke Size Open		Prod'n. Per Test Performed 145		Oil - BBL 145		Gas - MCF 135.8		Water - BBL 2		Gas-Oil Ratio 937:1															
Flow Test by Press. 0		Casing Pressure 0		Calculated 24-Hr Rate 145		Oil - BBL 145		Gas - MCF 135.8		Water - BBL 2		Oil Gravity - API (Corr.) 41.3 Deg.																	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas to be sold to Phillips Gasoline Plant in this vicinity															Test Witnessed By Leo Sutton														
35. List of Attachments One copy of: DST Report, Directional Survey, Gamma Ray Neutron, Comp Neutron Density, Dual																													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Induction-SFL																													
SIGNED W. J. Sandidge										TITLE District Engineer										DATE 7/2/78									

