## District I PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

## State of New Mexico E. y, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

County   C	2040 South Pacheco	o, Santa Fe	, NM 87505										AME	NDED REPOR	
GRUY PETROLEUM MANAGEMENT CO.  P. O. 800 14097  INCHARGE STATE OF PROJECT	I.		REQUE	EST F	OR A	LLOWAE	BLE.	AND A	UTHC	RIZAT	TION TO T	RANS	PORT	<u>r</u>	
P. O. BOX 14097    Property Code   Property Co	<sup>1</sup> Operator name and Address <sup>2</sup> OGRID Numbe														
Reston for Filling Code   APT Number   Proof Name   Proof Code   APT Number   Proof Code   Pro											162683				
ARI Number   Peol Code	1								1						
Surface Location   Property Code   Property Name   Property		$\neg r$				1 Pool No									
Property Code			1 116						<sup>6</sup> Pool Code						
II. "Surface Location  III. 195 32E  18 Bottom Hole Location  UL or list no. Section Towardship Range Loc. Idn Feet from the North/South Line Feet from the Leav/West line Country  18 Bottom Hole Location  UL or list no. Section Towardship Range Loc. Idn Feet from the North/South Line Feet from the East/West line Country  19 Lec Code STATE  III. Oil and Gas Transporters  III. Oil and Gas Transporters  III. Transporter  III. Oil and Gas Transporters  III. Transporter  III				+-		LUS									
II. Surface Location  VL or lot no. Section Township Range Lot. Idn   Feet from the   1650   1955   32E   LEA    H	l	, ,					٠								
U. or lot no.   Section   Township   Range   Led. Idn   1650   N   990   E   LEA   County	II. 10	Surfac	e Locati	ion				JINIL	DK	<del></del>				2	
H   16   19S   32E   1650   N   990   E   LEA	UL or lot no.	Section	Townshi		Range	Lot. Idn	Feet f	rom the	North/S	outh Line	Feet from the	Seet from the Pact/West time			
**Section** Hole Location**  UL of Int no. Section Towaship Range Lot. Mn Feet from the North/South Line Feet from the East/West line County  22 Les Code   37 Producing Method Code   48 Gas Connection Date   49 Transporter   50 CH29 Permit Number   50 CH29 Effective Date   51 CH29 Effective Date   51 CH29 Effective Date   52 POD ULSTR Location Date   53 POD ULSTR Location and Description   54 Ready Date   55 POD   56 POD ULSTR Location and Description   56 POD ULSTR Location and Description   57 POD 1807030   58 POD 1807030   59 POD 1807030   69 POD ULSTR Location and Description   58 POD 1807030   60 POD ULSTR Location and Description   60 POD ULSTR Location   60 POD U	Н				32E									-	
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STATE P  III. Oil and Gas Transporters  III. Oil and Gas Transporters  III. Transporter  III. Transpor	UL or lot no.								outh Line	Feet from the	from the East/West line County				
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14 Transporter CORRID CORRID CORRID CORRID CORRID TEXAS-NEW MEXICO PIPELINE CO.  1807010 0  1807010	STATE														
OGRID  and Address  TEXAS-NEW HEXICO PIPELINE CO.  1807010  0  1807010  0  1807010  0  1807030  G  180		d Gas				<del></del>				<del>,</del>					
TEXAS-NEW MEXICO PIPELINE CO.  1807010 0  1807030 6  1807030 6  1807030 6  1807050  V. Produced Water  29 POD 1807050  V. Well Completion Data 20 Speed Date 20 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC  11 Hole Site 20 Cassing & Tubing Size 30 Depth Set 31 Depth Set 32 Cassing & Tubing Size 33 Depth Set 34 AOF 46 Test Method  71. Well Test Data 29 Date New Cit 30 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Ctg. Pressure 41 Choke Size 47 Oil 43 Water 46 Gas 45 AOF 46 Test Method  11 hereby certify that the rules of the Oil Conservation Division have been mplied with and that the information given above is true and complete to best of my forwing an across is true and complete to best of my forwing an across is true and complete to a DISTRICT I SUBJECT VICEOUT Title: Vice President of Operations  Approved by: OHIGHAL SCHOOL APPROVED THE SUBJECT OF SUBJECT O		oonin.						20 POD		21 O/G				n	
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V. Produced Water  3 POD  1807050  V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  39 Perforations  30 Depth Set  31 Hole Sie  32 Casing & Tubing Size  33 Depth Set  33 Depth Set  34 Case Cement  35 Date New Oil  36 Gas Delivery Date  37 Test Date  37 Test Date  38 Test Length  39 Test Length  30 Depth Set  40 Cag. Pressure  41 Choke Size  41 Oil  42 Water  43 Water  44 Gas  45 AOF  45 Test Method  46 Test Method  Approved by:  OFFICIENT SOUTH STATES TO THE PROVINGENT  Frinted name:  RD. Cronk  Title:  Vice President of Operations  Approved by:  OFFICIENT SOUTH STATES OF THE PROVINGENT  Approved by:  OFFICIENT SOUTH SO	14538 BURLINTON RES				RCES			180703	30	C					
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I hereby certify that the rules of the Oil Conservation Division have been pumplied with and that the information given above is true and complete to e best of my knowledge and belief.  Signature:  Printed name:  Vice President of Operations  OIL CONSERVATION DIVISION  Approved by:  ORIGINAL SIGNED BY APPROVED BY APP				ery Dat	Date 37 Test Date			38 Test Length			39 Tbg. Pressure		40 Csg. Pressure		
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Approved by:  ORIGINAL SIGNED BY COMMENTED BY COMMENT OF TITLE:  Printed name:  Vice President of Operations  Oate:  Oate:  Oate:  Official Signature  Approval Date:  NOV 10 1997  Flored Name  BURLINGTON RESOURCES OIL & GAS CO. OGRID #026485 5-1-97  Kent Beersevious Operator Signature  Printed Name  Printed Name  Printed Name  ORIGINAL SIGNED BY COMMENT OF THE SUPLEMENTAL SIGNED BY COMMENT OF THE SUPLEMENTAL SIGNED BY COMMENT OF THE SUPLEMENT O	complied with and	that the int	Ormation oix	Conser	rvation Div	vision have bee nd complete to	n		O	IL CON	SERVATION	DIVIS	ION		
Printed name: R.D. Cronk  Title:  Vice President of Operations  Phone:  (972) 401-3111  7 If this is a change of operator fill in the SGRID number and name of the previous operator BURLINGTON RESOURCES OIL & GAS CO. OGRID #026485  **Ent Beersevious Operator Signature**  Printed Name:  DISTRICT + SUPLIFICACION  NOV 10 1997  SURVINGTON RESOURCES OIL & GAS CO. OGRID #026485  5-1-97	Signature:	XX (	ZJA.	10		/ 	^	Approved by:  ORIGINAL SIGNED BY Drived 1							
Vice President of Operations  Phone:  6/26/97  Phone:  (972) 401-3111  This is a change of operator fill in the OGRID number and name of the previous operator BURLINGTON RESOURCES OIL & GAS CO. OGRID #026485  Kent Beersevious Operator Signature  Printed Name  Printed Name	Printed name:	R.D. Cr	onk	-			7	Title: DISTRICT 1 SUPERVISOR							
Phone: (972) 401-3111  7 If this is a change of operator fill in the SGRID number and name of the previous operator BURLINGTON RESOURCES OIL & GAS CO. OGRID #026485 5-1-97	Title: Vice President of Operations							Approval Date:			NOV 4.5		······································		
7 If this is a change of operator fill in the SGRID number and name of the previous operator BURLINGTON RESOURCES OIL & GAS CO. OGRID #026485 5-1-97	Date:				16.	2) 401-311	$\parallel$	110 A T ()				1997			
Kent Beerstevious Operator Signature  BURLINGTON RESOURCES OIL & GAS CO. OGRID #026485 5-1-97			ator fill in th	egri	D number	and name of th	е ргечі	ous operator	<u> </u>						
Attorney-in-Fact Title Date	Kent I	Beergrev	ious Operato	1 7		BURL	1NGTC	N RESOU	RCES 0	IL & GAS	CO. OGRID #		5	5-1-97 Date	