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٢	NO. OF COPIES RECEIVES	∵				
t	DISTRIBUTION		ONSERVATION COMMISS 4	Form C -104		
	SANTA FE		FOR ALLOWABLE	Supersears Old C-104 and C-1		
Ī	FILE		AND	Effective (-1-65		
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GAS)		
ļ	LAND OFFICE					
	TRANSPORTER GAS					
1	OPERATOR	1 1				
,	PROPATION OFFICE					
*-	Cperuior		GACINIONE AND CALC.	MITCH MANAGEME		
1	Amoco Production Co	ompany	CASINGHEAD GAS	9 1 10 2		
	P. O. Box 68, Hobbs, New Mexico 88240		UNLESS AN EXCEPTION TO R-4070			
Ì			ONLESS AN EXCEP	AV AV AV AV IV IV		
	Reason(s) for filing (Check proper box)	Change in Transporter of:	,	a ta mander		
	New Well Recompletion	Change in Transporter of: Oil Dry Gas	Request allowabl	ie to produce		
	Change in Ownership	Casinghead Gas Condens	= Tates nor 12011			
	change of ownership give name THIS WELL HAS BEEN PLACED IN THE POOL and address of previous owner BELOW IF YOU DO ROT CONCUR					
	· NOTIFY THIS OFFICE.					
il.	DESCRIPTION OF WELL AND I	LEASE	K-7248 Structure King of Lease	Lease No.		
		Well No. Poc Name, including Fo		. –		
	State DR	1 4 LUSK TATES NO	i Circast state, rederal ci	100000		
	1 =	50 Feet From The North Line	990	East		
	Omit Cetter 11 ; 10	restrom the (10) 011Line				
	Line of Section 16 Tow	waship 19-S Range	32-E , NMPM, LE	ea County		
Ξij.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Ladence Ware - 1	copy of the comme		
	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approved			
	Permian Corporation	Irrahand Cas	P. O. Box 1183, Houston			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approved	copy of lass form is to be sent)		
		Unit Sec. Twp. Rge.	Is gas actually connected? When			
	If well produces oil or liquids, give location of tanks.	H 16 19-S 32-E	NO No			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA				Olyg Regar C 2		
	Designate Type of Completion	$\operatorname{con} = (X)$ Oil Weil Gas Weil X	New Well Workover Deepen I	Plug Back Same Resty. Diff. Resty		
	Date Spudged	Date Compl. Recay to Prod.	Total Depth			
	6-14-78	1-14-83	11000	^{F.2.} 5564		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top Oil/Gas Pay 2890	Tubing Desth 2741		
	3638.6 RDB	Yates				
	Perference 2890-981, 29001	'-10', 2930'-38', 2954'-6	10', 2997'-3004'	Depth Casing Shoe 11000		
	2000-30 , 2300					
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT		
	17-1/2		392	475 SX C1 C		
	17-1/2	13-3/8 8-5/8		2900 Sx lite & C1C		
	7-3/4	5-1/2		1420 Sx lite & Cl H		
٧.	TEST DATA AND REQUEST FO	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow				
	OU. WELL Date First New Cil Run To Tanks	U. WELL. able for this depth or be for full 24 hours)				
	Date First New Cil Run To Tanks 12-30-82	Date of Test 1-13-83	Producing Method (Flow, pump, gas lift, Pump	esc.,		
	12-30-82	Tubing Freesure		Choka Size		
	24 hours					
	Actual Prod. During Test	Oil-Bbis.	Water-Bols.	Gas • MCF		
	60	56	4	0		
	GAS WELL	31	Tour o			
	Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Teating Method (putot, sack pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
	,mod (pitot, sack pr.)	' innome (PURE-71)	Cooning Pressure (Dunt-In)	G.1028 3128		
91	CERTIFICATE OF COMPLIAN	CE .	OIL CONSEDUAT	ION COMMISSION		
•	ocall lears or confidence		JAN 14	. 1983		
	I hereby certify that the rules and t	regulations of the Oil Conservation	APPROVED			
	Commission have been complied a	with and that the information given best of my knowledge and belief.	Con l	- Character of the Control of the Co		
	- 10 tipe -ad complete to the	- beer or my knowledge and belief.		SPECTION		
	a *		TITLE OIL & GAS INSPECTOR			

ΥI

Mark Freman
(Signature)
Assist. Admin. Analyst
(Title)

1-14-83

(Date)

This form is to be filed in compilance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

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DECEMBED

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ACS ACS DIFFES