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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
538055

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | 8. Farm or Lease Name State DR |
| 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 990 FEET FROM East THE LINE, SECTION 16 TOWNSHIP 19-S RANGE 32-E NMPM. | 10. Field and Pool, or wildcat Lusk Yates |
| 11. Elevation (Show whether DF, RT, GR, etc.) 3638 RDB | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-23-82. Killed well with 10# brine water. Pull tubing packer and tailpipe. Ran CIBP and set at 9845'. Loaded well with 50 barrels of 10# brine. Tested CIBP to 500 PSI for 15 minutes. Tested OK. Circulated casing with 220 barrels of 10# brine water. Spotted 12 sacks of class H neat cement on top of CIBP from 9845' to 9754'. Pulled up and spotted 12 sacks of class H neat cement from 5664'-5564'. Pulled up and spotted 5 barrels of 10% acetic acid from 3010' to 2800'. Perforated intervals 2890'-98', 2900'-10', 2930'-38', 2954'-60', and 2997'-304 with 4 JSPF. Ran tubing, packer, seating nipple, and tailpipe. Seating nipple landed at 2734 and packer set at 2741'. Pressure tested casing to 800 PSI. Tested OK. Pumped 47 barrels of load water down tubing. Loaded casing with 3 barrels of load water. Removed BOP and installed tree. Swab tested well. Recovered 20 barrels of load water in 1 hour. Ran base gamma ray temperature survey from 2000' to 4000'. Pumped 4000 gallons 15% NEFE HCL. Maximum treating pressure 1300 PSI. Flushed with 22 barrels of 10# brine. Ran base gamma ray temperature survey. Swab tested 4 hours. Recovered 23 BO and 35 BLW in 4 hours. Pulled tubing and packer. Ran seating nipple and 2-7/8" tubing. Seating nipple landed at 3044'. Ran rods and pump. Moved out service unit 1-3-83. Currently pump testing.

O+5-NMOCD,H 1-HOU 1-DMF 1-W. Stafford, HOU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 1-4-83

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPER. DATE JAN 10 1983

CONDITIONS OF APPROVAL

RECEIVED

JAN 7 1983

O.C.D.
HOBES OFFICE