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MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 538055
7. Unit Agreement Name
8. Farm or Lease Name State DR
9. Well No. 2
10. Field and Pool, or Wildcat E. Lusk Wolfcamp
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Amoco Production Company
3. Address of Operator P.O. Drawer "A", Levelland, Texas 79336
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19-S</u> RANGE <u>32-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3638 RDB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Swab tested well. Fractured formation with 3750 gallon West Pad "A" and 7500 lbs. 100 mesh sand. Swabbed well. Acidized perfs with 10,000 gallons 20% Western series 72 acid. Swabbed well. Released service unit 12/30/78. Moved in service unit 2/17/79. Perforated 10,676'-10,718' with 2 DPJSPF. Set retrievable bridge plug at 10,600'. Perforated 10,485'-10,495' with 2 DPJSPF. Set packer at 10,393' and tailpipe at 10,456'. Acidized with 3000 gallons 20% MSR-100 acid. Swabbed well. Pulled tubing, packer, and bridge plug. Installed well head 2/27/79. Released service unit 2/27/79.

OC-12/12/78
COMP-2/27/79

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE March 27, 1979

APPROVED BY John R. Ruyter TITLE Geologist DATE MAR 30 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOCD 1-Susp 1-Houston 1-RC