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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-4-78

10. TYPE OF WELL a. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. 338055	
2. Name of Operator Amoco Production Company		7. Unit Agreement Name	
3. Address of Operator P.O. Drawer "A", Levelland, Texas 79336		8. Form or Lease Name State DR	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>19-S</u> RGE. <u>32-E</u>		9. Well No. 2	
15. Date Spudded 6-14-78		16. Date T.D. Reached 7-25-78	
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 3638.6 RDB	
19. Elev. Casinghead		---	
20. Total Depth 11,000'		21. Plug Back T.D. 10958	
22. If Multiple Compl., How Many		23. Intervals Drilled By 0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name 10721'-10744' - Wolfcamp		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Compensated Neutron Formation Density, Dual Laterolog Micro SFL		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE
13 3/8"	48	392'	17 1/2"
8 5/8"	32	4047'	12 1/4"
5 1/2"	15.5 & 17#	11000'	7 3/4"
CEMENTING RECORD		AMOUNT PULLED	
475 5x Class C			
2900 5x Lite & Class C			
1420 5x Trinity Lite & Class H			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8"	10731	10603	
31. Perforation Record (Interval, size and number) 10721'-10744' 2 JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10721'-44' AMOUNT AND KIND MATERIAL USED None	
33. PRODUCTION			
Date First Production 8-8-78	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 8-16-78	Hours Tested 24	Choke Size 28/64"	Flow Rate Per Test Period Oil - BBL 647 Gas - MCF 1070 Water - BBL 0 Gas - Oil Ratio 1654
Flow Tubing Press. 550	Casing Pressure NA	Calculated 24-Hour Rate Oil - BBL 647 Gas - MCF 1070 Water - BBL 0 Oil Gravity - API (Corr.) 42.5	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold			Test Witnessed By
35. List of Attachments Logs per item #26.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Ray W. Cox</u>		TITLE <u>Administrative Supervisor</u> DATE <u>8-15-78</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2814	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3036	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3890	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 5614	T. Entrada _____	T. _____
T. Ab _____	T. 1st Bone Springs _____ 7242	T. Wingate _____	T. _____
T. Wolfcamp _____	T. 2nd " _____ 9232	T. Chinle _____	T. _____
T. Penn. _____	T. 3rd " _____ 10,009	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Wolfcamp _____ 10,468	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 10721 _____ to _____ 10744 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet _____	
No. 2, from _____ to _____ feet _____	
No. 3, from _____ to _____ feet _____	
No. 4, from _____ to _____ feet _____	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	439	439	Surface	7326	7422	96	Dolomite & Lime
439	785	346	Red Bed	7422	8114	692	Dolomite
785	1264	479	Red Bed & Anhydrite	8114	8242	128	Dolomite & Lime
1264	2324	1060	Anhydrite & Gyp	8242	8571	329	Dolomite & Lime
2324	2554	230	Anhydrite & Salt	8571	8739	168	Dolomite
2554	2882	328	Anhydrite	8739	8826	87	Dolomite & Lime
2882	2948	66	Anhydrite & Sand	8826	9006	180	Dolomite
2948	4047	1099	Anhydrite	9006	9080	74	Shale
4047	4954	907	Lime	9080	9247	167	Dolomite
4954	5533	579	Dolomite	9247	9352	105	Shale
5533	5630	97	Dolomite & Lime	9352	9448	96	Lime & Shale
5630	5910	280	Dolomite	9448	9538	90	Dolomite
5910	6077	167	Dolomite & Lime	9538	9597	59	Shale
6077	6346	269	Dolomite	9597	9811	214	Shale & Lime
6346	6493	147	Dolomite & Lime	9811	10057	246	Dolomite
6493	7326	833	Dolomite	10057	10142	85	Dolomite & Shale
				10142	10573	431	Dolomite
				10573	10665	92	Dolomite & Lime
				10665	10724	109	Dolomite
				10724	10866	142	Lime