

DEFINITION		OIL & GAS	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

NEW OIL & GAS CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-101 and C-102
Effective 1-1-67

Operator: Amoco Production Company

Address: P.O. Drawer "A", Levelland, Texas

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

Oil Casinghead Gas MUST NOT BE FLOWED AFTER 10/8/78 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State DR	2	Und. Lusk Wolfcamp R-5838	State, Federal or Fee State	538055

Location

Unit Letter: H : 1650 Feet From The North Line and 990 Feet From The East

Line of Section 16 Township 19-S Range 32-E, NMMN, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	Box 1183 Houston, TX
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co.	4001 Penbrook, Odessa, TX

well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	16	19	32	No	

its production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res't	Unif. Res't
	X		X					

Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-14-78	8-16-78	11,000	10958

ations (DF, RKE, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3638.6 RDB	Wolfcamp	10721	10731

ations	Depth Casing Shoe
10721'-10744'	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
1 1/2"	13 3/8"	392'	475 5x Class C
12 1/4"	8 5/8"	4047'	2900 5x Lite & Class C
7 3/4"	5 1/2"	11000'	1420 5x Trinity Lite-Class H
	2 3/8"	10731'	

DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First Row Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
8-8-78	8-16-78	Flowing

of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	550#	NA	28/64"

red, During Test	Oil-Bbls.	Water-Bbls.	Gua-MCF
647 BBLS	647	0	1070

LI.

od. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate

hed (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

STATE OF COMPLIANCE

I, _____, certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED: **AUG 24 1978**

BY: **NATHAN E. GLEGG**

TITLE: **OIL & GAS INSP.**