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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No. 538055</p>
<p>Name of Operator Amoco Production Company</p>		<p>7. Unit Agreement Name</p>
<p>Address of Operator P.O. Drawer "A", Levelland, Texas 79336</p>		<p>6. Farm or Lease Name State "DR"</p>
<p>Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19-S</u> RANGE <u>32-E</u> N.M.P.M.</p>		<p>9. Well No. 2</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3638.55 RDB</p>		<p>10. Field and Pool, or Wildcat Und. Lusk Wolfcamp</p>
		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	DST #1 <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD of 10980'. On 7-24-78 run DST #1 10660'-10774' Wolfcamp. Continued drilling to a TD of 11000' and set 5½" 15.50# LT&C K-55, 17# N-80 LT&C, and 17# K-55 ST&C at 11,000'. Cemented with 1000 sacks Trinity Lite and 420 sacks Class H. Plugged down 8:30 p.m. 7-26-78. Cement did not circulate. Held pressure of 2700# on casing for 8 hours. Temperature survey showed top of cement 2410 from surface. Released drilling rig 10 noon 7-27-78. Moved in service unit 8-3-78. Tested 5½ casing with 2000# after WOC 180 hours. Ran logs and perforated Wolfcamp interval with tailpipe set at 10763. Swab tested well. Raise packer to 10603' and ta-1 pipe set at 10731'. Swabbed well to flowing. Well completed 8-16-78 as a flowing Wolfcamp oil well with a potential of 647 BO x 0 BW x 1070 MCF 28/64" choke 24 hours.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>SIGNED <u>Lay W. Cox</u></p>	<p>TITLE <u>Administrative Supervisor</u></p>	<p>DATE <u>8-16-78</u></p>
<p>APPROVED BY <u>Jerry Horton</u></p>	<p>TITLE <u>Dist. L. Supv.</u></p>	<p>DATE <u>AUG 21 1978</u></p>