

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
538055

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Amoco Production Company
3. Address of Operator
P.O. Drawer A, Levelland, Texas 79336
4. Location of Well
UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>north</u> LINE AND <u>990</u> FEET FROM THE <u>east</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19-S</u> RANGE <u>32-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3623.1 GR

7. Unit Agreement Name
6. Farm or Lease Name
State DR
9. Well No.
2
10. Field and Pool, or Wildcat
Und. Lusk Wolfcamp
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud, Surface csg. Int. csg.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-14-78 Landis Drilling Co. (Rig #3) spudded a 17 1/2" hole at 10:00 AM. Drilled to a TD of 392' and set 13 3/8" 48# H-40 ST&C casing at 392'. Cemented with 475 sacks Class C. Plug down at 8:45 AM 6-15-78. Cement circulated 70 sacks. Waited on cement for 18 hrs. Tested casing with 1000# for 30 minutes. OK. Reduced hole to 12 1/4" and resumed drilling.

Drilled to TD of 4047' and set 8 5/8" 32# K-55 ST&C casing at 4047'. Cemented with 2700 sacks Lite and 200 sacks Class C. Plug down 6:00 AM 6-29-78. Circulated 300 sacks. Waited on cement for 18 hrs. Tested casing with 1000# for 30 minutes. OK. Reduced hole to 8 3/4" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Administrative Analyst DATE 6-30-78

APPROVED BY Jerry Sexton TITLE Dist. 1. Supv. DATE JUL 3 1978

CONDITIONS OF APPROVAL, IF ANY