|  |  | 1  | •.<br>•  |       |   |                                  |   |
|--|--|--|--|-------|---|----------------------------------|---|
| SANTA FE   | REQUEST FOR ALLOWABLE  |  | Form C-104<br>Supersedes Old C-104 and C-1<br>Effective 1-1-65 |       |   |                                  |   |
| U.S.G.S.<br>LAND OFFICE<br>IRANSPORTER<br>GAS                                | AUTHORIZATION TO TR  | ANSPORT OIL AND NATURAL  | _ GAS  |       |   |                                  |   |
| OPERATOR<br>I. PRORATION OFFICE<br>Cperator                                  | 1  |  |  |       |   |                                  |   |
| MEWBOURNE OIL  |  |  |  |       |   |                                  |   |
| P. O. BOX 769<br>Reason(s) for filing (Check proper box                      | 8, TYLER, TEXAS 757  | 11<br>Other (Please explain)   |  |       |   |                                  |   |
| New Well Recompletion Change in Ownership                                    | Change in Transporter of:<br>Oil X Dry G<br>Casinghead Gas Conde |  |  |       |   |                                  |   |
| If change of ownership give name<br>and address of previous owner            |  |  | ·  |       |   |                                  |   |
| II. DESCRIPTION OF WELL AND I<br>Lease Name<br>FEDERAL "G"<br>Location       | Well No. Pool Name, Including I<br>1 Querecho Plain              | <u>is - Upper Bone</u> State, Fede<br>Springs  | Frei or Fee FEDERAL NM-6863                                    |       |   |                                  |   |
|  | 80 Feet From The <u>West</u> Li                                  |  |  |       |   |                                  |   |
| I. DESIGNATION OF TRANSPORT  |  | 32 East , NMPM,  | LEA County   |       |   |                                  |   |
| Phillips Petroleum   | Company - Trucks   | Address (Give address to which appr<br>P. O. Box 791, Mic  |  |       |   |                                  |   |
| If well produces cil or liquids,   | Gas Company GPM Gas C<br>Unit Sec. Twp. Ege.                     | Is gas actually connected?   | P2Bartlesville, OK 74004                                       |       |   |                                  |   |
| give location of tanks.<br>If this production is commingled with             | K 27 288 32E<br>that from any other lease or pool,               | give commingling order number:   |  |       |   |                                  |   |
| Designate Type of Completion   | Oil Well Gas Well  | New Well Workover Deepen   | Plug Back   Same Restv. Diff. Restv.                           |       |   |                                  |   |
| Date Spudded   | Date Compl. Ready to Prod.                                       | Total Depth  | P.B.T.D.   |       |   |                                  |   |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation                                      | Top Oil/Gas Pay  | Tubing Depth   |       |   |                                  |   |
| Perforations   |  |  | Depth Casing Shoe  |       |   |                                  |   |
| HOLE SIZE  | TUBING, CASING, ANI<br>CASING & TUBING SIZE                      | D CEMENTING RECORD   | SACKS CEMENT   |       |   |                                  |   |
|  | ·  |  |  |       |   |                                  |   |
|  | <u> </u>   | <br> <br>  |  |       |   |                                  |   |
| - TEST DATA AND REQUEST FO<br>OIL WELL<br>Date First New Oil Run To Tanks    |  | (ter recovery of total volume of load of<br>pth or be for full 24 hours)<br>Producing Method (Flow, pump, gas l  | l and must be equal to or exceed top allow-<br>lift, etc.)     |       |   |                                  |   |
| Length of Test   | Tubing Pressure  | Casing Pressure  | Choke Size   |       |   |                                  |   |
| Actual Prod. During Test   | Oil-Bble.  | Water - Bbls.  | Gα∎-MCF  |       |   |                                  |   |
| GAS WELL   |  |  |  |       |   |                                  |   |
|  | Length of Test<br>Tubing Pressure (Shut-in)                      | Bbls. Condensate/MMCF  | Gravity of Condensate<br>Choke Size                            |       |   |                                  |   |
| CERTIFICATE OF COMPLIANC   | · · · · · · · · · · · · · · · · · · ·                            | •  |  |       |   |                                  |   |
| I hereby certify that the rules and re<br>Commission have been complied with | gulations of the Oil Conservation                                |  | <u>B [ 2 1988 , 19</u>   |       |   |                                  |   |
| Engineering Operations Secretary<br>(Title)<br>February 9, 1988              |  | BY       ORIGINAL SIGNED BY JERRY SEXTON         DISTRICT I SUPERVISOR         TITLE       DISTRICT I SUPERVISOR         This form is to be filed in compliance with RULE 1104.         If this is a request for allowable for a newly drilled or deepened         well, this form must be accompanied by a tabulation of the deviation         tests taken on the well in accordance with RULE 111.         All sections of this form must be filled out completely for allow-         able on new and recompleted wells.         Fill out only Sections I, II, III, end VI for changes of owner, |  |       |   |                                  |   |
|  |  |  |  | (Date | , | well name or number, or transpor | it if, and yr for change of condition.<br>it be filed for each pool in multiply |
|  |  |  |  |       |   |                                  | ,   |