

# N. M. OIL CONS. COMMISSION

P. O. BOX 1000

HOBBS, NEW MEXICO 88240

(Other instructions on reverse side)

Form 9-331  
(May 1963)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-6863

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "G"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Querecho Plains-Upper  
Bone Springs

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 27, T18S, R32E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Mewbourne Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 7698, Tyler, Texas 75711

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

1980' FWL & 1980' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3727.7'

16.

### Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

#### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/1/83 - Western fracture treated Bone springs 8862-8924' with 30,000 gals Mini-max III-40 with 69,000# 20/40 sand, Press: Min 2600#, Max 5000#, Avg 2800#.

12/2/83 - Western re-fracture treated Bone Springs 8864-8924' with 42,000 gals Mini-Max III-40 with 74,000# 20/40 sand. Press: Min 3800#, Max 4500#, Avg 4000#, ISDP 3900#, 5 min 3600#, 10 min 3500#, 15 min 3400#.

1/27/84 - Set CIBP @ 8800' KB. Dumped 15' cement on top. Armadillo perforated Bone Springs 8506-20', 8523-38', w/1 SPF (31 holes). Western acidized with 5000 gals 15% NEFE acid, Press: Min 3150#, Max 3400#, Avg 3200#, ISDP 2200#, 5 min 2150#.

1/29/84 - Western re-acidized with 5000 gals 15% HCL, flushed w/KCL water. Max 6200#, Min 3000#, Avg 3100#, ISDP 2300#, 15 min 2100#.

2/15/84 - Western fracture treated Bone Springs with 40,000 gals Mini-Max III-30 with 27,000# 20/40 + 55,000# 12/20 sand. Press: Min 2800#, Max 3800#, Avg 3400#, ISDP 2700#, 5 min 2500#, 10 min 2450#, 15 min 2400#.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Exploration Secretary

DATE 2/22/84

(This space for Federal or State name use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 15 1984

\*See Instructions on Reverse Side

NEW MEXICO

4M