NEW MEXICE OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Mewbourne Oil Company Address P. O. Box 7698, Tyler, Texas 75711 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: XX Recompletion Oil Dry Gas Change in Ownership Conder.sate If change of ownership give name and address of previous owner ___ I. DESCRIPTION OF WELL AND LEASE Ouerecho Plains - Upper Bone Springs Well No. Kind of Lease State, Federal or Fee Federal Federal "G" 1 Location 1980 Feet From The West Line and 1980 South 27 Township 18 South Range 32 East , NMPM, Line of Section Lea I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company Name of Authorized Transporter of Casinghead Gas 📉 💮 or Dry Gas Bartlesville, Oklahoma Phillips Petroleum Company P.ge. Twp. Is gas actually connected? If well produces oil or liquids, 18S 32E 27 give location of tanks. K Yes If this production is commingled with that from any other lease or pool, give commingling order number: 1. COMPLETION DATA Plug Back New Well Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Χ Date Compl. Ready to Prod. P.B.T.D. Total Depth Date Spudded 88001 2/15/84 13,061 6/23/78 Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oll/Gas Pay Tubing Depth 85061 86891 3727.7' GR Upper Bone Springs OK-PK Perforations (3) 8506-201 - 8523-281 Depth Casing Shoe 13061' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 170 550 sx Class "C" 13-3/8" 441' 11'' 8-5/8" 4,505' <u>1200 sx lite,300 sx</u> Class "C" 280 sx Class "H" 5-1/2" 13,061! 7-7/8" TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 2/20/84 2/22/84 Pumping Choke Size Tubing Preseure Cosing Pressure Length of Test 24 hours Gge - MCF Water - Bbis. Oil - Bbls. Actual Prod. During Test 265 95 195 265 **GAS WELL** Bbis. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Cosing Pressure (Shut-in) Choke Size Tubing Press re (Shut-in) Testing Method (pitot, back pr.) MAR 1 3 1984 CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mu mouthour W (Signature)

Exploration Secretary

(Title) 2/22/84

(Date)

1 egse No.

County

NM-6863

APPROVED

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, rell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.