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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

Operator Mewbourne Oil Company	
Address P. O. Box 7698 - Tyler, Texas 75711	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☒ Condensate ☐

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "G"	Well No. 1	Pool Name, including Formation Querecho Plains Bone Springs	Kind of Lease State, Federal or Fee Federal	Lease No. NM 6863
Location Unit Letter K ; 1980 Feet From The west Line and 1980 Feet From The south				
Line of Section 27 Township 18-S Range 32-E, NMPM, Lea County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P. O. Box 175 - Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 27	Twp. 18-S	Rge. 32-E	Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒	Gas well ☐	New well ☐	Workover ☐	Deepen ☐	Plug Back ☒	Same as last time ☐	Other ☐
Date Spudded 6/23/78	Date Compl. Ready to Prod. 4/20/80		Total Depth 9750'		P.B.T.D. 9850'			
Elevations (HT, RNB, RT, GA, etc.) GR 3727.7'	Name of Producing Formation Bone Springs		Top Oil/Gas Pay 9750'		Tubing Depth 9650'			
Perforations 9750'-9778', 29 holes					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17"	13-3/8"		441'		550 sx. Cl. C			
11"	8-5/8"		4505'		1200 sx. lite, 300 sx. Class C			
7-7/8"	5-1/2"		13061'		280 sx. Class E			

III. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks 4/20/80	Date of Test 4/20/80	Producing Method (flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Testing Pressure 1200#	Casing Pressure ---	Coke Size 16/64"
Actual Prod. During Test	Oil Rate 300	Water Rate 0	GAS-MOP 380

GAS WELL

Actual Prod. During Test	Testing Pressure (psia-ss.)	Casing Pressure (psia-in)	Coke Size

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Exploration Secretary

OIL CONSERVATION COMMISSION

APR 26 1980

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

It is the policy of the Commission to encourage the production of oil and gas from the State's oil and gas reserves and to encourage the development of the State's oil and gas resources.