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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator Mewbourne Oil Company	
Address P. O. Box 7698 - Tyler, Texas 75711	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "G"	Well No. 1	Pool Name, including Formation Bone Springs Dolomite	Kind of Lease State, Federal or Fee Federal	Lease No. NM 6863
Location Unit Letter K ; 1980 Feet From The west Line and 1980 Feet From The south				
Line of Section 27 Township 18-S Range 32-E , NMPM, Lea County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing	Address (Give address to which approved copy of this form is to be sent) P. O. Box 175 - Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 - El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 27	Twp. 18-S	Range 32-E	Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☒	Stim Res'n. ☐	Part. Res'n. ☐
Date Spudded 6/23/78	Date Compl. Ready to Prod. 4/20/80	Total Depth		P.B.T.D. 9850'					
Elevations (DF, R&B, RT, CR, etc., DR 3727.7'	Name of Producing Formation Bone Springs	Top Oil/Gas Pay 9750'		Tubing Depth 9650'					
Perforations 9750'-9778', 29 holes				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17"	13-3/8"		441'		550 sx. Class C				
11"	8-5/8"		4505'		1200 sx. lite, 300 s Class C				
7-7/8"	5-1/2"		13061'		280 sx. Class H				

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/20/80	Date of Test 4/20/80	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 1200#	Casing Pressure ----	Choke Size 16/64"
Actual Prod. During Test	Oil - Bbls. 300	Water - Bbls. 0	Gas - MCF 380

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

III. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Luc Heaton
(Signature)
Exploration Secretary
(Title)

5/2/80

OIL CONSERVATION COMMISSION

APPROVED MAY 1 1980, 19
BY [Signature]
TITLE SUPERVISOR DISTRICT 4

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, lease, or other such change of condition.