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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes OIL C-101 and C-11
Effective 1-1-65

Operator MEWBOURNE OIL COMPANY	
Address P. O. Box 7698, Tyler, TX 75711	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Coalinghead Gas ☐ Condensate ☐
Other (Please explain)	
If change of ownership give name and address of previous owner	

I. DESCRIPTION OF WELL AND LEASE				
Lease Name Federal "G"	Well No. 1	Pool Name, including Formation North Lusk-Morrow Gas	Kind of Lease State, Federal or Fee Federal	Lease No. NM 6863
Location				
Unit Letter K	1980	Feet From The West	Line and 1980	Feet From The South
Line of Section 27	Township 18S	Range 32E	N.M.P.M. Lea	County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☐ or Condensate ☒		Address (Give address to which approved copy of this form is to be sent)		
Navajo Crude Oil Purchasing Co.		P. O. Box 175, Artesia, NM 88210		
Name of Authorized Transporter of Coalinghead Gas ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company		P. O. Box 1492, El Paso, TX 79978		
If well produces oil or liquids, give location of tanks.	Unit K	Soc. 27	Twp. 18S	Rge. 32E
Is gas actually connected?		When		
Yes		11/13/78		

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA				
Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover
		XX	XX	
Date Spudded 6/23/78	Date Compl. Ready to Prod. 10/13/78	Total Depth 13,061	P.D.T.D.	
Elevations (DF, RKB, RT, CR, etc.) KB 3747, DF 3746, GL 3727.7	Name of Producing Formation Morrow	Top Oil/Gas Pay 12,710	Tubing Depth 12,041	
Perforations 12,710-19, 12808-12, 12814, 12,779-82, 12784, 12785, 12786, 12,693-95		Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17"	13-3/8"	441	550 sx C1 C	
11"	8-5/8"	4505	1200 sx Lite 300 sx C1 C	
7-7/8"	5-1/2"	13061	280 sx C1 H	

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 10/15/78	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D 807	Length of Test 4	Bbls. Condensate/MCF 11/12.227	Gravity of Condensate 57
Testing Method (pilot, back pr.) back pr.	Tubing Pressure (Shut-in) 3190	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>DEC 12 1978</u> , 19	
<u>Marijane Lotz</u> Production Clerk (Signature) December 7, 1978 (Date)		BY <u>John W. Runyan</u> TITLE <u>Geologist</u>	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the results of tests taken on the well in accordance with RULE 111. All portions of this form must be filled out completely for all wells or new wells completed wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.	