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M.B.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator
Amoco Production Company
Address
P.O. Drawer "A", Levelland, Texas 79336
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of Oil ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
PLACED UNDER 10/1/78
UNLESS AN EXCEPTION TO R-4078
IS OBTAINED.

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE
Lease Name
State EX
Well No. / Pool Name, including Formation
Vacuum Grayburg San Andres
Kind of Lease
State, Federal or Fee State
Lease No.
B-10784
Location
Unit Letter E : 1768 Feet From The north Line and 990 Feet From The west
Line of Section 3 Township 18-S Range 34-E, NMFM, County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corp. (Trucks)
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1183, Houston, TX
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.
Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Restv. ☐ Diff. Restv. ☐
Date Spudded 4-30-78 Date Compl. Ready to Prod. 6-12-78 Total Depth 4752' P.B.T.D. 4750'
Elevations (DF, RKB, RT, CR, etc.) 4040' RDB Name of Producing Formation GSA Top Oil/Gas Pay 4671' Tubing Depth 4740'
Perforations 4671'-4734' 2DPJSPF Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/2" 8 5/8" 502' 300 Class C
7 7/8" 5 1/2" 4750' 300 Class C

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 5-19-78 Date of Test 6-12-78 Producing Method (Flow, pump, gas lift, etc.) To be pumped - presently shut in
Length of Test 24 hours. Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. 14 Water-Bbls. 19 Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (flow, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

I. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Randy Atkins
(Signature)
Administrative Analyst
(Date)
6-15-78
(Date)
0+4-NMOCC-H; 1-Div; 1-Susp; 1-RWA
OIL CONSERVATION COMMISSION
APPROVED AUG 25 1978, 19
BY Larry Sutton
TITLE SUPERVISOR DISTRICT I
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the vertical tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on a new and recompleted well.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.