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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10784

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Amoco Production Company</p> <p>3. Address of Operator P.O. Drawer A, Levelland, Texas 79336</p> <p>4. Location of Well UNIT LETTER <u>E</u> <u>1768</u> FEET FROM THE <u>north</u> LINE AND <u>990</u> FEET FROM THE <u>west</u> LINE, SECTION <u>3</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> N.M.P.M.</p> <p>15. Elevation (Show whether DF, RT, GR, etc.) 4040 RDB</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name State EX</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Vacuum Grayburg San Andres</p> <p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANE <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to add additional cement behind 5 1/2" casing. 5 1/2" 14# K-55 ST&C casing was set at 4750', 5-12-78 and cemented with 300 sx Class "C" cement. Cement did not circulate and verified top of cement at 2995' by temperature survey. Propose to run retrievable BP and set at 3100' and cap w/ 10' sand and perforate 5 1/2" csg at 2950' w/4JSPF and establish circulation. Run tbq w/retainer and set 50-100 ft. above perfs. Cement w/700sx filler cement w/additives followed by 50sx Incor Neat. Circulate cement to surface. Pull tbq and drill out cement and retainers and return well to production.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Roy W. Cox</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>8-1-78</u>
APPROVED BY <u>Jerry Benson</u>	TITLE <u></u>	DATE <u>AUG 4 1978</u>

CONDITIONS OF APPROVAL, IF ANY:  
O+4-NMOCC,H 1-Div 1-Susp 1-RC