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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10784
7. Unit Agreement Name
8. Farm or Lease Name State "EX"
9. Well No. 1
10. Field and Pool, or Wildcat Vacuum Grayburg San And
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "C" (FORM C-101, FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Amoco Production Company
3. Address of Operator P.O. Drawer A, Levelland, Texas 79336
4. Location of Well UNIT LETTER <u>E</u> <u>1768</u> FEET FROM THE <u>north</u> LINE AND <u>990</u> FEET FROM THE <u>west</u> LINE, SECTION <u>3</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 4029.7

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4-30-78 Cactus Drilling Co. (Rig #67) spudded a 12 1/4" hole at 9:00 PM. Drilled to a TD of 502' and set 8 5/8" 24# K-55 ST&C casing at 502'. Cemented with 300 sacks Class C. Plug down at 1:30 PM 5-1-78. Circulated 75 sacks. WOC 23 hrs. Test casing with 1000# for 30 minutes. OK. Reduced hole to 7 7/8" and resumed drilling.

Drilled to Td of 4750' and set 5 1/2" 14# K-55 ST&C casing at 4750'. Cemented with 300 sacks Class C. Plug down at 2:30 AM 5-13-78. Cement did not circulate. Ran temperature survey. Top of cement at 2995'. Released drilling rig at 5:00 AM 5-13-78. WOC 75 hrs. Rig up service unit 5-16-78. Test casing with 1500# for 30 minutes. OK Perforate 4671'-4734' with 2 JSPF. Acidize with 1000 gallons 15% acid. Swabbed to Evaluate. Fraced with 3500 gallons frac fluid, 1000 gallons 20% NE acid, and 7125# 100 mesh sand. Swabbing to evaluate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. V. Hendley TITLE Admin. Analyst DATE 5-26-78

APPROVED BY Jerry Sexton TITLE 1-Supv DATE 5-26-78

CONDITIONS OF APPROVAL, IF ANY:  
0+3-NMOCC-H 1-Div 1-Susp 1-AVH