Form 3160-5
November 1983)
Formerly 9-331)

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: NM-077002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER PxA

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

8. FARM OR LEASE NAME: Nellis A Federal

3. ADDRESS OF OPERATOR: P.O. BOX 68 HOBBS, NEW MEXICO 88240

9. WELL NO.: 4

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

1980 ' FNL x 660 ' FWL
(UNIT E, SW/4, NW/4)

10. FIELD AND POOL, OR WILDCAT: Tonto Bone Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: 8-19-33

14. PERMIT NO.: 3002525912

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3667.8' GR

12. COUNTY OR PARISH: Lea

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☒
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MISU 1-16-86 and POH with production equipment.
2. RIH w/CIBP and set at 10,300'. Capped CIBP w/25SX class H cement.
3. Displaced casing w/25#/BBL gelled brine.
4. Pulled up to 7700' and set 25SX class H cement plug.
5. Pulled up to 6300' and set 25SX class H cement plug.
6. Perforated 5025-26' w/4SPF.
7. RIH w/cement retainer and set at 4935'. Pumped 50SX class C cement.
8. Pulled up and perforated 3157-58' w/4SPF. Pumped 50SX class C cement.
9. Pulled up and perforated 1600-1601' w/4SPF.
10. Set retainer at 1500' and pumped 50SX class C cement.

0 + 5 BLM C, 1 - JRB, 1 - FJN, 1- CMH

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Hellwig TITLE Administrative Analyst (SG) DATE 1-22-86

(This space for Federal or State office use)

APPROVED BY Steve Adams TITLE AREA MANAGER CARLSBAD RESOURCE AREA DATE 6-19-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

M

11. Perforated 600-601' and pumped 510SX Class C cement. Circulated cement to surface.
12. Cut off wellhead and erected P&A marker.
13. MOSU 1-22-86.