

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	8. FARM OR LEASE NAME Nellis A Federal
3. ADDRESS OF OPERATOR P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL x 660' FWL (UNIT E, SW/4, NW/4)	10. FIELD AND POOL, OR WILDCAT Tonto Bone Springs
14. PERMIT NO. 3002525912	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-19-33
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3667.8' GR	12. COUNTY OR PARTIAL Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

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PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

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☐
☐

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

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☐
☐
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to PAX the subject well as follows:

1. MISU and POH with production equipment.
2. RIH with CIBP and set at 10,300'. Cap CIBP with 35' class H cement.
3. Spot 60 BBLs of 10* Brine with 25* gel/BBL.
4. Pull up to 7700' and spot 25 SX Class H ^{Heat} cement across 7700'-7500'. Top of Bone Springs Formation 7600'.
5. Spot 28 BBLs of 10* Brine with 25* gel/BBL.
6. Pull up to 6300' and spot 25 SX Class H ^{Heat} cement across 6300'-6100'. TCMT in 5 1/2" casing @ 6200'.
7. Spot 25 BBLs of 10* Brine with 25* gel/BBL.
8. RIH and Perforate 5025' with 4 ISPF.
9. RIH with cement retainer and set at 4925'. Pump 50 SX Class H ^{Heat} cement and squeeze plug @ 5025'.

0 + 5 BLM C, 1 - JRB, 1 - FJN, 1 - CMH

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles M. Herring

TITLE Administrative Analyst (SG)

DATE

10/28/85

(This space for Federal or State office use)

APPROVED BY

Mark Herring

TITLE

DATE

1-6-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

9 7/8" Casing Shoe at 4974'.

10. String out of cement retainer and dump excess cement.
11. Spot above cement retainers, 56 BBLs of 10# Brine with 25# gel/BBL.
12. RIH and Perforate ~~2500'~~^{3150'} with 4 JS PF.
13. RIH with cement retainer and set at ~~2400'~~^{3100'}. Pump 50 SX Class H Neat cement and squeeze.
14. String out of retainer and dump excess cement. (50' over top of C.R.)
15. Spot above cement retainer, 42 BBLs of 10# brine with 25# gel/BBL.
16. RIH and perforate ~~1600'~~^{1600'} with 4 JS PF.
17. RIH with packer and tubing. Set packer at ~~500'~~^{1500'}. Pump down tubing 50 SX Class H cement; squeeze perfs at ~~500'~~^{1600'}. ~~Flush cement 200' below packer with 70# brine w/ 25# gel/BBL.~~
18. Perforate 450' with 4 DP JS PF.
19. RIH with packer and tubing. Set packer at 150' and establish circulation with both the 13 3/8" - 9 7/8" and 9 7/8" - 5 1/2" annulus. Pump down tubing 350 SX Class H Neat cement and circulate both annuli. ~~Flush cement 150' below packer w/ gel brine.~~
20. Spot above plug 2 BBLs of 10# brine w/ 25# gel/BBL.
21. RIH and spot a 10 SX Class H Neat cement plug from 100' to Surface.
22. Capwell and erect Abandonment Marker. MDSU.

RECEIVED
JAN 7 - 1986
O.C.D.
HOBB'S OFFICE