

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

1980' FNL & 660' FWL, Sec. 8

AT SURFACE:

(Unit E, SW/4 NW/4)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☒ABANDON* ☐

(other)

5. LEASE

NM 077002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nellis Federal A Gas Com.

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Und. Bone Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8-19-33

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3667.8 GL

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

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HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request permission to recomple to the Bone Springs using the following

procedure: Pull 2-3/8" tubing and packer. Run a cast iron bridge plug and set at 13,150'. Cap with 35' cement. Run correlation log. Perf Bone Springs 10,328'-10,346' and 10,354'-10,364' with 2 JSPF. Run 2-3/8" tubing, packer, and tailpipe to 10,365'. Spot 200 gal. 20% HCL acid. Pull up and set packer at 10,150' and tailpipe at 10,210'. Acidize with 4410 gals. 20% DS-30 with

25# XR2/1000 gals. 5# FR-16/1000 gal. and 2 gal I-15/1000 gal. Drop 4 ball

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Cox

TITLE Admin. Supervisor

DATE 9-20-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS, H 1-BD 1-Superior 1-Hou 1-Conoco 1-Susp

APPROVED
SEP 25 1979
ACTING DISTRICT ENGINEER