

UNITED STATES SUBMIT
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R353.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☒ Other _____										7. UNIT AGREEMENT NAME _____																			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>Abandon</u> ☒										8. FARM OR LEASE NAME <u>Bondurant Federal</u>																			
2. NAME OF OPERATOR <u>Amoco Production Company</u>										9. WELL NO. <u>4</u>																			
3. ADDRESS OF OPERATOR <u>P. O. Drawer A, Levelland, TX 79336</u>										10. FIELD AND POOL, OR WILDCAT <u>West Tonto Yates 7 Rivers</u>																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>2310' FSL X 1980' FEL, Sec 13, (Unit J, NW 1/4, SE 1/4)</u> At top prod. interval reported below At total depth										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>13-19-32</u>																			
14. PERMIT NO. _____										DATE ISSUED _____																			
15. DATE SPUDDED <u>9-3-78</u>										16. DATE T.D. REACHED <u>9-10-78</u>																			
17. DATE COMPL. (Ready to prod.) _____										18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3628.5 GR</u>																			
19. ELEV. CASINGHEAD _____										12. COUNTY OR PARISH <u>Lea</u>																			
20. TOTAL DEPTH, MD & TVD <u>3350'</u>										21. PLUG, BACK T.D., MD & TVD _____																			
22. IF MULTIPLE COMPL., HOW MANY* _____										23. INTERVALS DRILLED BY <u>10-3350'</u>																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____										25. WAS DIRECTIONAL SURVEY MADE <u>No</u>																			
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Compensated Neutron Formation - Oval Laterlog Micro. SFL</u>										27. WAS WELL CORED <u>No</u>																			
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE <u>8-5/8"</u>				WEIGHT, LB./FT. <u>24#</u>				DEPTH SET (MD) <u>345'</u>				HOLE SIZE <u>12-1/4"</u>				CEMENTING RECORD <u>225 sx Class C</u>				AMOUNT PULLED _____									
29. LINER RECORD																				30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)															
31. PERFORATION RECORD (Interval, size and number) 										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
										DEPTH INTERVAL (MD)																			
										AMOUNT AND KIND OF MATERIAL USED																			
33.* PRODUCTION																													
DATE FIRST PRODUCTION 					PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 										WELL STATUS (Producing or shut-in) <u>Abandon</u>														
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO															
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 										TEST WITNESSED BY 																			
35. LIST OF ATTACHMENTS <u>See Line #26; Inclination Report</u>																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED _____					TITLE <u>Assist. Admin. Analyst</u>					DATE <u>9-18-78</u>																			

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

0+4 - USGS - H
1 - Div

1 - L. P. Thompson
P. O. Box 460

1 - F. R. Conley
Production Research

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 32, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form. See item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, tops(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	1290'	
				Yates	2990'	
				Seven Rivers	3180'	