

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other2. NAME OF OPERATOR
Amoco Production Company3. ADDRESS OF OPERATOR
P.O. Drawer A, Levelland, Texas 793364. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310'FSL & 1980'FEL, Sec. 13 (Unit
AT TOP PROD. INTERVAL: J, NW $\frac{1}{4}$, SE $\frac{1}{4}$)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Spud & set casing		<input checked="" type="checkbox"/>

5. LEASE

NM-01235-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bondurant Federal

9. WELL NO.

4

10. FIELD OR WILDCAT NAME
West Tonto Yates 7 River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

13-19-32

12. COUNTY OR PARISH
Lea13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3628.5 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9-3-78, Cactus Drilling Co. (rig #63) spudded a 12 $\frac{1}{4}$ " hole at 3:00 p.m. Drilled to a TD of 345' and set 8 5/8" 24# K-55 ST&C casing at 345'. Cemented with 225 sacks of Class C with 2% CACL. Circulated 20 sacks. PD at 11:00 a.m. 9-3-78. WOC 36 hours. Reduced hole to 7 7/8" and resumed drilling. After 36 hours WOC, tested casing with 1500# for 30 minutes. Test OK.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth P. Evans TITLE Assist. Admin. Analyst DATE 9-8-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS-H

1-L.P. Thompson

1-F.R. Conley

1-Div

P.O. Box 460

Production Research

1-Susp

Hobbs, NM 88240

P.O. Box 1267, Ponca

1-DE

*See Instructions on Reverse Side

