

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025-25955
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-928
7. Lease Name or Unit Agreement Name Teapot
8. Well No. 1
9. Pool name or Wildcat Airstrip (Bone Spring)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4000' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Meridian Oil Inc.
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810
4. Well Location Unit Letter J : 1650 Feet From The South Line and 2310 Feet From The East Line Section 34 Township 18S Range 34E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: re-perf and paraffin clean out <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit. ND pumping tee. POH with rod string and pump laying down. Kill well with 2% KCl water containing 2 gpt of surfactant. ND wellhead. NU BOP. Release TAC and POH with the production tubing.
- RIH with a bit and scraper for 5 1/2" 17# casing to PBTD of 10062'. POH.
- MIRU wireline unit. NU lubricator. RIH with a 4" casing gun/CCL tool and perforate the following intervals with 4 JSPF at 90° phase. Correlate CCL with Gearhart CBL/CCL log run from April 5, 1988.

Perf Interval	No. Holes
9190' - 9214'	97
9286' - 9312'	105

for a total of 202 holes. POH. ND lubricator. RDMO wireline unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Williams TITLE Production Assistant DATE 5-28-93  
TYPE OR PRINT NAME Donna Williams TELEPHONE NO. 915-688-6943

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN - 4 1993  
CONDITIONS OF APPROVAL, IF ANY: