

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PERMITS OFFICE	

I. OPERATOR
Meridian Oil Inc.
Address
21 Desta Drive, Midland, Texas 79705
Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Reentry
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 6-19-88
UNLESS AN EXCEPTION TO RULE
IS OBTAINED.**
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Teapot
Well No.
1
Pool Name, Including Formation
Airstrip (Bone Spring)
Kind of Lease
State, Federal or Free
State V-928
Location
Unit Letter
J
1650 Feet From The
South Line and
2310 Feet From The
East
Line of Section
34
Township
18S
Range
34E
NMPM
Lea
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas Trading & Transportation
Address (Give address to which approved copy of this form is to be sent)
Box 6196, Midland, Texas 79711
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Unknown at this time
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids,
give location of tanks.
Unit
J
Sec.
34
Twp.
18S
Rge.
34E
Is gas actually connected?
No
When

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA
Designate Type of Completion - (X)
XX
Date Spudded
3-13-88
Date Compl. Ready to Prod.
4-19-88
Total Depth
10,130'
F.B.T.D.
10,062'
Elevations (D.F., R.A.H., R.T., G.R., etc.)
4000' GR
Name of Producing Formation
Bone Spring
Top Oil/Gas Pay
9784'
Tubing Depth
9796'
Perforations
9784-9975'
Depth Casing Shoe
-
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
17 1/2"
12 1/4"
7 7/8"
CASING & TUBING SIZE
13 3/8"
9 5/8"
5 1/2"
DEPTH SET
350'
5200'
10,101'
SACKS CEMENT
375 sx.
2100 sx.
700 sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed that able for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
4-19-88
Date of Test
4-21-88
Producing Method (flow, pump, gas lift, etc.)
Pump
Length of Test
24 hrs
Tubing Pressure
-
Casing Pressure
-
Choke Size
-
Actual Prod. During Test
112 BO
Oil-Bbls.
112
Water-Bbls.
75
Gas-MCF
32

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (shut-in)
Casing Pressure (shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Cathy Hobbs
(Signature)
Operations Tech III
(Title)
4/26/88
(Date)
OIL CONSERVATION DIVISION
APR 28 1988
APPROVED
BY
Orig. Signed by
Paul Kautz
Geologist
TITLE
This form is to be filed in compliance with RULE 10.1.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompletes wells.
Fill out only Sections I, II, III, and VI for changes of gas well name or number, or change in or other such change of conditions.
Form C-104 must be filed for each pool in multi-

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