

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P.O. Drawer "A", Levelland, Texas 79336

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FSL & 660' FWL, Sec 4 (Unit L,  
AT TOP PROD. INTERVAL: NW $\frac{1}{4}$ , SW $\frac{1}{4}$ )  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Spud; set casing & test	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE  
LC-060549

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Dunn Federal

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Buffalo Penn Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
4-19-33

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3701.9 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 1/20/79, MGF #25 spudded a 17 1/2" hole at 10:45 A.M.. Drilled to TD 455' and ran 13 3/8" 48# H-40 ST & C casing set at 455'. Cemented with 450 sx Class C with 2% CACL. Circulated 55 sx. PD 3:30 A.M. 1/21/79. WOC 24 hours. Tested casing 1000# for 30 minutes. Test OK. Reduced hole to 12 1/4" and resumed drilling.

RECEIVED

FEB 6 1979

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

ACCEPTED FOR RECORD

FEB 7 1979

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Kay Cox TITLE Admin. Supervisor DATE January 23, 1979

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS-H	1-Continental Oil Co.	1-L.P. Thompson	1-F.R. Conley
1-Houston	Box 1959	Box 460	Production Research
1-Susp	Midland, TX 79702	Hobbs, NM 88240	Box 1267
1-DE			Ponca City, OK 74601

\*See Instructions on Reverse Side