

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

NOV 22 1996

OIL CON. DIV.

DIST. 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

RAY WESTALL

3. Address and Telephone No.

P.O. BOX 4, LOCO HILLS, NM 88255 (505) 677-2370

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL

SEC. 12 T19S R32E

5. Lease Designation and Serial No.

NM 89820

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TONTO FEDERAL #1

9. API Well No.

10. Field and Pool, or Exploratory Area

TONTO DELAWARE

11. County or Parish, State

Lea
EDDY COUNTY, NM

NEST

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other RE: ENTRY

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

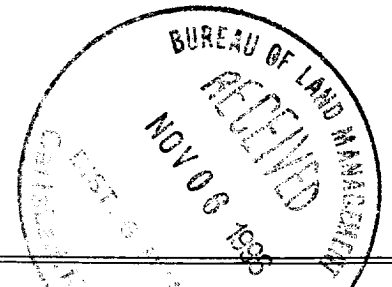
WE PROPOSE TO CLEAN OUT TO BASE OF THE DELAWARE FORMATION TO 7500'
AND PERFORATE SELECTED ZONES FOR COMPLETION.

A MANUEL 300'S BOP WILL BE INSTALLED ON THE 5 1/2 CASING AND TESTED TO
3000# PRIOR TO DRILL OUT.

THIS APPLICATION WAS APPROVED ON 9/28/93 AND NOW HAS EXPIRED

OPER. COORD NO. 18862
PROPERTY NO. 13189
POOL CODE 59478
EFF DATE 12/24/96
API NO. 3D-025-25984

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED



14. I hereby certify that the foregoing is true and correct

Signed Susan R. Parker

Title PRODUCTION CLERK

Date 11/5/96

(This space for Federal or State office use)

Approved by (ORIG. SGD.) TONY L. FERGUSON
Conditions of approval, if any:

Title ADM. MINERALS

Date 11-18-96

OPERATOR'S COPY

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO. NM 89820	
2. NAME OF OPERATOR RAY WESTALL		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. BOX 4 LOCO HILLS, NM 88255		8. FARM OR LEASE NAME TONTO FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1980' FEL		9. WELL NO. 1	
14. PERMIT NO. 30-025-25984		10. FIELD AND POOL, OR WILDCAT TONTO DELAWARE	
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 3650 GL		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA SEC 12 T19S R32E	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH LEA	
		13. STATE NM	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PCCL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other) RE-ENTER	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL WAS ORIGINALLY BY AMOCO AS THEIR BONDURANT FED #5

EXISTING CASING:

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 lb/ft	445	17 1/2"	450 sx "C"	Circulated
9 5/8"	36 lb/ft	5002	12 1/4"	2300 sx Lite + 200 sx "C"	Circulated
5 1/2"	17# & 20#	13688	8 3/4"	1800 sx Lite + 780 sx "H"	Circulated

PROPOSE TO CLEAN OUT TO BASE OF DELAWARE 7500' AND PERFORATE SELECTED ZONES FOR COMPLETION

MANUAL SERIES 300 BOP WILL BE INSTALLED ON THE 5 1/2" CSNG AND TESTED TO 3000# PRIOR TO DRILL OUT

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: PRODUCTION CLERK DATE: 08/03/93

(This space for Federal or State office use)

APPROVED BY: [Signature] TITLE: AREA MANAGER DATE: 9/28/93

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

*See Instructions on Reverse Side

ATTACHED
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

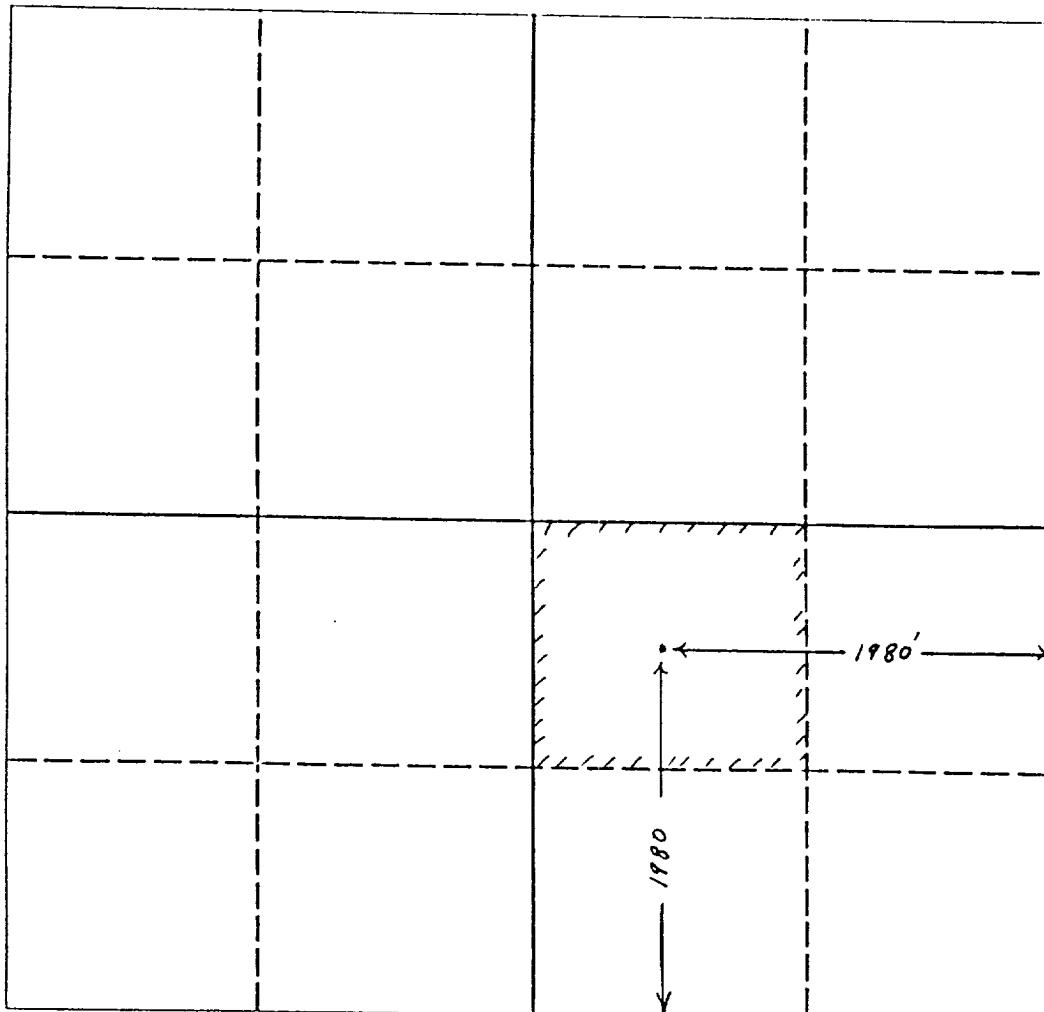
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Ray Westall			Lease Tonto Federal		Well No. 1
Unit Letter J	Section 12	Township 19S	Range 32 E	County Lea	
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the East line					
Ground level Elev. 3650	Producing Formation Delaware		Pool Tonto	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Randall L. Harris

Position

Geologist

Company

Ray Westall Operating

Date

8/3/93

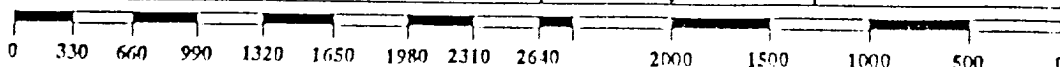
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

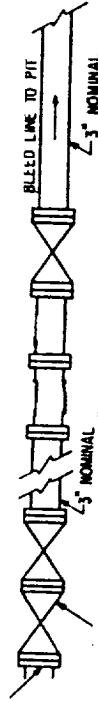
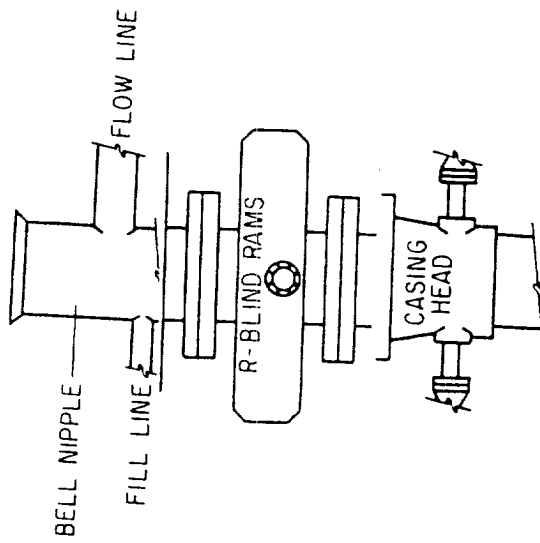
Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.



2M



CONDITIONS OF APPROVAL - DRILLING

Operator's Name: Ray Westall Well No. 1 -Tonto Federal
Location: 1980' FSL & 1980' FEL sec. 12, T. 19 S., R. 32 E.
Lease: NM-89820

I. DRILLING OPERATIONS REQUIREMENTS: [Re-Entry]

The Bureau of Land Management (BLM) is to be notified at (505) 393-3612 in sufficient time for a representative to witness:

1. Re-entry

II. PRESSURE CONTROL:

1. Before drilling below the 13-3/8 inch surface casing shoe, the blowout preventer assembly shall consist of a minimum of One Annular Preventer or Two Ram-Type Preventers and a Kelly Cock/Stabbing Valve
2. Minimum working pressure of the blowout preventer and related equipment (BOPE) shall be 2000 psi before drilling below the 13-3/8 inch casing shoe plug.
3. After drilling the 13-3/8 inch casing shoe plug and before drilling ahead, the BOPE shall be tested as described in Onshore Order No. 2. Any equipment failing to test satisfactorily shall be repaired or replaced.
4. The results of the test will be reported to the BLM Hobbs Office at 414 West Taylor, Hobbs, New Mexico 88240.