

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, NEW MEXICO 83240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. CASE DISPOSITION AND SERIAL NO. NM 63367	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Mitchell Energy Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 4000, The Woodlands, Texas 77387-4000		8. FARM OR LEASE NAME Federal SB	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL and 1980' FEL At top prod. interval reported below 1980' FSL and 1980' FEL At total depth 1980' FSL and 1980' FEL		9. WELL NO. 1	
10. FIELD AND POOL OR WILDCAT West Tonto (Delaware)		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec 12, T19S, R32E	
12. COUNTY OR PARISH Lea		13. STATE New Mexico	
15. DATE SPUDDED recompletion	16. DATE T.D. REACHED 3/31/89	17. DATE COMPL. (Ready to prod.) NA	18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 3674 RKB
19. ELEV. CASINGHEAD 3650	20. TOTAL DEPTH, MD & TVD 13688		
21. PLUG, BACK T.D., MD & TVD 8730	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Delaware 7446'-7476'			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN None			27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 lb/ft	445	17 1/2"	450 sx "C"	
9 5/8"	36 lb/ft	5002	12 1/4"	2300 sx Lite + 200 sx "C"	
5 1/2"	17# & 20#	13688	8 3/4"	1800 sx Lite + 780 sx "H"	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7386	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7446'-7476' 2 SPF		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
w/4" casing gun		7446-7476	acidize 2000 gal 15% NEFE
		7446-7476	frac 20,098 gal gel and 24,818 lb 20/40 sand

33. PRODUCTION							
DATE FIRST PRODUCTION 4/4/89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping - 2 1/2" x 1 1/4" x 26' RHBC				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 4/7/89	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD 39	OIL—BBL. unknown	GAS—MCF. 178	WATER—BBL. -	GAS-OIL RATIO -
FLOW. TUBING PRESS. 10	CASING PRESSURE 20	CALCULATED 24-HOUR RATE 39	OIL—BBL. unknown	GAS—MCF. 178	WATER—BBL. 41	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented	TEST WITNESSED BY Jim Blount
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35. LIST OF ATTACHMENTS
ACCEPTED FOR RECORD
SJS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Dan Z Supply TITLE District Engineer DATE 4/13/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

CARLSBAD, NEW MEXICO

RECEIVED

MAY 8 1989

OCD
HOBBS OFFICE