

Plugging  
Report  
Amoco  
BONDURANT FED.#5

Form 9-331  
Dec. 1973

P. O. BOX 1  
HOBBS, NEW MEXICO 88240  
Bureau No. 47-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. Oil well ☒ GAS well ☐ other ☐  
2. NAME OF OPERATOR  
Amoco Production Company  
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FSL X 1980' FEL  
AT TOP PROD. INTERVAL: (Unit J, NM/4, SE/4)  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
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RECEIVED

MAR 3 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to plug and abandon the subject well per the following:  
MISU and pull rods, pump, tubing and tubing anchor. Tubing anchor at 10,004'. Run in hole with cast iron bridge plug and set at 10750'. Cap with 35' class "C" neat cement. Spot 126 bbl 10# brine with 25# gel/bbl. Spot 25 sx class "C" neat across 9-5/8" casing shoe at 5002'. WOC. Tag top of cement plug. Plug to be a minimum of 50' above 9-5/8" casing shoe. Spot 96 bbl 10# brine with 25# gel/bbl. Pull out of hole. Perforate 5-1/2" casing at 449'-450' with 4 JSPF. Pump water down 5-1/2" casing to establish circulation behind 5-1/2" casing. Pump down 5-1/2" casing 150 sx class "C" neat. Circulate cement behind 5-1/2" casing. Leave casing full to surface with cement. Weld on cap and erect permanent abandonment marker.

\* Notify BLM prior to setting plugs.

0+4-BLM, R 1-HOU 1-W. Stafford, HOU 1-CMH

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Luning TITLE Ast. Adm. Analyst DATE 3-1-83

APPROVED (Signature) (This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

APPROVED  
MAR 7 1983  
FOR  
JAMES A. GILLHAM  
DISTRICT SUPERVISOR

See Instructions on Reverse Side

PRODUCTION

FEB 11 1986

CONTINENTAL REGION