

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NM 01235-D							
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESRV. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
2. NAME OF OPERATOR Amoco Production Company				7. UNIT AGREEMENT NAME							
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240				8. FARM OR LEASE NAME Bondurant Fed.							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL X 1980 FEL, Sec. 12 At top prod. interval reported below (Unit J, NW/4, SE/4) At total depth				9. WELL NO. 5							
14. PERMIT NO.				13. STATE NM							
15. DATE SPUDDED 3-18-79				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3674.5 RDB							
16. DATE T.D. REACHED 5-4-79				19. ELEV. CASINGHEAD							
17. DATE COMPL. (Ready to prod.) 10-13-81				20. TOTAL DEPTH, MD & TVD 13689							
21. PLUG, BACK T.D., MD & TVD 12950				22. INTERVALS DRILLED BY PETER W. CHESTER							
23. ROTARY TOOLS 0-TD				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10887-10926							
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO							
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8		48#		445'		17-1/2"		450 SX Class C			
9-5/8		36#		5002'		12-1/4"		2300 SX Howcolite, 200 SX		C1 C	
5-1/2		17#, 20#		13688'		8-3/4"		1800 SX Trinity Lt, 780 SX		C1 C	
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-3/8"	
										10,832	
										10,768	
31. PERFORATION RECORD (Interval, size and number) 10887-10926 w/2 JSPF						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
						10887-10926		5000 gal. 20% NEFE HCL acid			
								in 2 stages separated by 100# RK			
								ST in 200 gal. 30# gelled BW			
33.* PRODUCTION											
DATE FIRST PRODUCTION 10-13-81				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in)			
DATE OF TEST 10-13-81		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD 14		OIL—BBL. TSTM		GAS—MCF. 5	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE 14		OIL—BBL. TSTM		GAS—MCF. 5		WATER—BBL. 5	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>Mark Randolph</u>				TITLE <u>Assist. Admin. Analyst</u>				DATE <u>11-10-81</u>			

INSTRUCTIONS

- 1: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.
- 2: filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments will be listed on this form, see item 35.
- 3: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State mineral office for specific instructions.
- 4: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
- 5: 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, with additional interval to be separately produced, showing the additional data pertinent to such interval.
- 6: 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
- 7: 3: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	10887	10926	Oil, water	Bone Springs	7520'	
				Wolfcamp	10682'	