NO. OF COPIES RECLIVED			
DISTRIBUTION	NEW MEXICO OIL CON	ISERVATION COMMISSION	Form C+104
SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT CIL AND NATURAL GA	A Samuel Commence of the Comme
LAND OFFICE	i Administration of the second		
OIL	•		
TRANSPORTER GAS	†		
			JU 20V 10 1981 1911
OPERATOR	4		10 1001
PRORATION OFFICE			A Section Commence
į ⁻ '	nnv		U.S. A. S. C. S. L. M. L.
Amoco Production Comp	arry		
	NM 00240		
P. O. Box 68, Hobbs Reason(s) for tiling (Check proper box	NM 88240	Other & Const Confe WT	as most, not we
	Change in Transporter of:	EZADED ACTOR	111182
New Well	Oil Dry Gas	United the second	WATER TO WELL AND ANTE A
Recompletion A	Castnahead Gas Condens		ann U. L. & S
Change in Cwnership	Castaglieda Gris		
If change of ownership give name	THE STATE CATTERN V. STATE AND PROVIDED S	DI LORS IN THE POOL	
and address of previous owner	THIS WILL HAS SEEN	PLACE BC WAT CONCUR	
			4
DESCRIPTION OF WELL AND	LEASE Well No. Poor Mame, including For		Federal Lease Mo.
Lease Name	5 West Tonto We	olfcamp State, Federa	lor Fee NM-01235-b
Bondurant Federal	3 West follow in		
Location		1000	The East
Unit Letter J 19	980 Feet From The South Line	e and <u>1980</u> Feet From '	The Last
			a County
Line of Section 12T	ownship 19-S Range	32-E , NMFM, Le	<u>a</u>
DESIGNATION OF TRANSPOR	RTER OF OIL AND MATURAL GA	S Address (Give address to which appro	wed conv of this form is to be sent;
Name of Authorized Transporter of C	il 💢 or Condensate 🗍		
The Permian Corp.	<u> </u>	P. O. Box 1183, Hou Address (Give address to which appro	iston. IX
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appro	nea copy of titts form to so so some
1			
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	ten
if well produces oil or liquids, give location of tanks.	. 1 12 19 32		·
	with that from any other lease or pool,	give commingling order number:	
If this production is commingled to	with that from any other rease of poor,		Plug Back Same Resty. Diff. Res
7. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Comple	tion = (X) V		X
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		13689	12950
3-18-79	10-13-81 Name of Froducing Formation	Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	· 1	10887	10832
3674.5 RDB	West Tonto Wolfcamp	1.0007	Depth Casing Shoe
Perforations			
10,88	7-14,926	n ceusurine escesa	
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	450 SX C1 C
13-3/8	48#	445'	
9-5/8	36#		O SX Howco Lt; 200 SX C1 O SX Trinity Lt; 780 SX
5-1/2	17#, 20#	13688' 180	IIIS VINDOTTUIT' (XII 🕽 🕽
i	1 1 7 7 7 7 7	!	U DA ITIIII U LU, TINCON
TO ONLY DAMA ASID DEDUEST	TOD ATT CHEDIT /Tast must be	after recovery of total volume of load o	CL_C
	TOD ATT CHEDIT /Tast must be	lenth or be for full 24 hours;	il and must be equal to or exceed top al
OIL WELL	TOD ATT CHEDIT /Tast must be	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top al
OH. WEIL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this d	Producing Method (Flow, pump, gas Pump	Cl C il and must be equal to or exceed top al lift, etc.)
Ott. WELL Date First New Oil Run To Tanks 10-9-81	FOR ALLOWABLE (Test must be able for this d	Producing Method (Flow, pump, gas	il and must be equal to or exceed top al
Ott. WELL Date First New Cil Run To Tanks 10-9-81 Length of Test	FOR ALLOWABLE (Test must be able for this d	Producing Method (Flow, pump, gas Pump	CL C il and must be equal to or exceed top all lift, etc.) Choka Size
OIL WELL Date First New Oil Run To Tanks 10-9-81 Length of Test 24	FOR ALLOWABLE (Test must be able for this described of Test 10-13-81 Tubing Pressure	Producing Method (Flow, pump, gas Pump	Cl C il and must be equal to or exceed top al lift, etc.)
Ott. WELL Date First New Oil Run To Tanks 10-9-81 Length of Test 24 Actual Fred, During Test	POR ALLOWABLE (Test must be able for this description of Test 10-13-81) Tubing Pressure	Producing Method (Flow, pump, gas Pump Casing Pressure	Cl C il and must be equal to or exceed top al. lift, etc.) Choka Siza
OIL WELL Date First New Oil Run To Tanks 10-9-81 Length of Test 24	FOR ALLOWABLE (Test must be able for this described of Test 10-13-81 Tubing Pressure	Producing Method (Flow, pump, gas Pump Casing Pressure Water-Hols.	Cl. Cl il and must be equal to or exceed top al. lift, etc.) Choke Size Gas-MCF
OH. WELL Date First New Oil Run To Tanks 10-9-81 Length of Test 24 Actual Fred, During Test 19	POR ALLOWABLE (Test must be able for this description of Test 10-13-81) Tubing Pressure	Producing Method (Flow, pump, gas Pump Casing Pressure Water-Hols.	Cl C il and must be equal to or exceed top all lift, etc.) Choka Size Gas-MCF
ONL WELL Date First New Oil Run To Tanks 10-9-81 Length of Test 24 Actual Fred, During Test 19 GAS WELL	FOR ALLOWABLE (Test must be able for this described ab	Producing Method (Flow, pump, gas Pump Casing Pressure Water-Hols.	Cl C il and must be equal to or exceed top all lift, etc.) Choka Size Gas-MCF
Date First New Cil Run To Tanks 10-9-81 Length of Test 24 Actual Pred, During Test 19	POR ALLOWABLE (Test must be able for this description of Test 10-13-81) Tubing Pressure	Producing Method (Flow, pump, gas Pump Casing Pressure Water-Ebis.	CL C il and must be equal to or exceed top all lift, etc.) Choka Size Gas-MCF TSTM

VI. CERTIFICATE OF COMPLIANCE

Teating Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complled with and that the information given above is true and complete to the best of my knowledge and belief.

Mark Randolph (Signature)
(Signature)
Assist. Admin. Analyst
(Title)

11-11-81 (Date)

Tubing Pressure (Shut-14)

OIL CONSERVATION COMMISSION

Orig. Signed by Les Claments

TITLE __ Oil & Gas lissp.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply