## UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-1235-D NH DI2 35-1
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON LINE LS  (Do not use this form for proposals to drillor to despend on the back to a different	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or allug back to a different reservoir. Use Form 9-331-C for such proposals	8. FARM OR LEASE NAME
1. oil gas well other MAY 1 1 1979  WAY 1 1 SURVEY	Bondurant Federal
2. NAME OF OPERATOR Amoco Production Company S. GEOLOGICAL SURVEY  3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240	9. WELL NO.
Amoco Production Company S. GEOL NEW MEAN	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR HOBBS	West Tonto Penn Morrow
	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA 12 - 19 - 32
AT SURFACE: 1980' FSL & 1980' FEL,	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Sec 12, (Unit J, NW/4 SE/4) AT TOTAL DEPTH:	Lea NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15 CLEVATIONS
DECUEST FOR APPROVE	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3674.5 RDB
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  IX	3371.3 NDB
FRACTURE TREAT	
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	change on Form 9–330.)
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally delibed and proposed work.	
including estimated date of starting any proposed work. If well is dismeasured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and
the second secon	to this work.)*
Drilled to TD of 5,002' (3-29-79) and set 9-5, casing at 5,002'. Cement with 2200 SV Users 1	/8" 36# K-55 IT&C and S-80 STOC
340 SX. Plugged down 12:00 a.m. 3-30-79. WOO 1000# for 30 minutes. Tested OV Podused to	18 hours. Tested casing with
rested on. Reduced no	e to 8-3/4" and resumed drilling.
Drilled to TD of 13.688' (5-6-79) and set 5.79	1211 17 00 / H 00 1 = 2
cement. Approximate top of cement at 3,185' b down 7:00 p.m. 5-6-79.	y temperature survey. Plugged
down 7.00 p.m. 5-6-79.	
Released rig 6:00 a.m. 5-7-79. Currently wait	ing on completion but the first
ware	ing on completion unit.
Subsurface Safety Valve: Manu. and Type	Set @Ft.
8. I hereby certify that the foregoing is true and correct	
IGNED Kay Con TITLE Admin. Supervi	Sor pars 5-7-79
PPROVED BY TITLE TITLE ACCEPTED FOR RECORD  ONDITIONS OF APPROVAL, IF ANY:  O + A IISCS II	
PPROVED BY TITLE	PEDTED FOR KEUDING
ONDITIONS OF APPROVAL, IF ANY:	ULL TOTAL
0 · 4 = 03d3, n	MAY 14 1979
1 - Houston	S. GEOLOGICAL SURVEY
1 - Suspense 1 - RWA •See Instructions on Reverse and	S. GEOLOGICAL SICO STATE OF THE
	1-11 11 11d - 1