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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| L-1056 |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--------------------------------|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator | 8. Farm or Lease Name |
| Energy Reserves Group, Inc. | Amoco A-State |
| 3. Address of Operator | 9. Well No. |
| Box 2437, Midland, Texas 79701 | 1 |
| 4. Location of Well | 10. Field and Pool, or Wildcat |
| UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM | S. W. Vacuum Abo |
| THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM. | |
| 15. Elevation (Show whether DF, RT, CR, etc.) | 12. County |
| 3964 G. L. | Lea |

| | | | |
|--|---|---|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | |
| | | OTHER <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well 6/29/78

13-3/8" 48# Casing set at 358.39'. Cemented with 340 sacks of cement.
Cement circulated. WOC 18 hours.
Installed BOP. Pressure Test BOP and 13-3/8" casing with 800 psi for
30 minutes; BOP and casing held pressure OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Sandidge TITLE District Engineer DATE 7/5/78

APPROVED BY Jerry Mason TITLE Dist. Eng. DATE JUL 13 1978

CONDITIONS OF APPROVAL, IF ANY: