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MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.
L-1056

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Amoco-State "A"	
2. Name of Operator Energy Reserves Group, Inc.		9. Well No. 1	
3. Address of Operator Box 2437, Midland, Texas 79702		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 18 TWP. 18-S RGE. 35-E NMRM		12. County Lea	
15. Proposed Depth 9500'		19A. Formation Abo Detrital	
21. Elevations (Show whether DF, RT, etc.) 3964 G. L.		20. Rotary or C.T. Rotary	
21A. Kind & Status Plug. Bond Blanket on File		22. Approx. Date Work will start July 1, 1978	
21B. Drilling Contractor M. G. F. Drilling Co.			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/4"	13-3/8"	43#	350'	280	Circ.
11"	8-5/8"	32#	3600'	**	350
7-7/8"	4-1/2"	11.6# & 10.5#	9500'	260	7100

** Intermediate casing DV Tool at 1800'. First Stage 550 sacks, Second Stage 450 sacks of cement. Blowout Prevention Program: Shaffer Type 39-B double, 10" Series 900 with Payne Model 5200 B Remote Closing Unit.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M. J. Sandberg Title District Engineer Date 6/27/78

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE JUN 27 1978

CONDITIONS OF APPROVAL, IF ANY: