	·						1.00	$(G,2\pi_{2})$	
NO. OF COFIES RECEIVED									
DISTRIBUTION MEXICO OIL CONSERVATION COMMISSION							Form C-101		
\$ANTA FE						•	Revised 1-1-(	55	
FILE						ſ	5A. Indicate	Type of Lease	
U.S.G.S.						j	STATE		
LAND OFFICE						}-	5. State CII	A Gas Loase No.	
OPERATOR						1	L-10		
						Į.	7/7/7/7	THITTITI	
APPLICA	TION FOR P	ERMIT TO	DRILL, DEEPEN,	OR PLUG B	ACK.				
la. Type of Work			, , , , , , , , , , , , , , , , , , , ,	01(12008	7.01	<del></del> -	7. Unit Agre	Tillillilli.	
Dout I	তি							the family	
b. Type of Well DRILL	الكا	DEEPEN PLUG BACK				BACK [_]	8. Farm or Lease Name		
OIL SAS WELL		H.E.R		SINGLE -	MUL	TIPLE			
2. Name of Operator				ZONE L		ZONE L	9. Well No.	o-State "B"	
Energy Reserves Group, Inc.							1		
3. Address of Operator							10. Field and Poel, or Wildeat		
Box 2437, Midland, Texas 79702							1		
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM					Undesignated				
UNIT LI	TTERU	LO	CATED 1980 F	EET FROM THE	South	LINE	XXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
AND 1980 FEET FE	OM THE Eas	+	10	10.0		_			
	CLLLLL GO	777777	NE OF SEC. 18 TO	<u> </u>	96E. 35-	<del> </del>	777777		
						VIIIII:	12. County		
4444444		FFFF)	<i>÷</i> ;}};};	444	17/1/7/	MAN	Lea		
4444;44444	#####	#11/1	<i>```</i>	7777777	777777		777777		
				). r Dgose FDe		9A. Formation		Zu. Hatary or C.T.	
21. Elevations (Show whether		7777777		9500'		Abo Detr		*	
	D1, K1, etc.,	1	& Status Plug. Bond 2					Date Work will start	
3960 G. L.   Blar		<u> Blan</u> l	ket on File M. G. F. Drilling Co.			ng Co.	July 10, 1978		
-			PROPOSED CASING AND				- <u>-</u> -		
SIZE OF HOLE	CL75 25					r			
17-1/4"	1 31/4 17	CASING	WEIGHT PER FOOT	SETTING DEPTH				EST. TOP	
17-174		3/8"	43#	350'		280		Circ.	
7-7/8"		5/8"	32#	3600'		**		350'	
7-7/0	4-	1/2"	11.6# & 10.5#	10.5# 9500'		260	260 7100'		

- \* Plan to spud well with Cable Tool Rig on or about July 10, 1978. Will move out Cable Tool Rig and move in Rotary Rig when Rotary Rig becomes available.
- \*\* Intermediate casing DV tool at 1800'. First Stage 550 sacks, Second Stage 450 sacks of cement. Blow Out Prevention Program: Shaffer Type 39-B double, 10" Series 900 with Payne Model 5200 B Remote Closing Unit.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM. F ANY.	NT PRODUCTI	VE ZONE AND PROPOSED NEW PROD
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Signed Traduction Engineer	Date _	6/27/78
Whis space for State Use)		
APPROVED BY SUPERVISOR DISTRICT I	DATE	JUN 27 1978
CONDITIONS OF APPROVAL TE ANY:		