

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25994
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1306
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	133
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3984' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>B</u> : <u>10</u> Feet From The <u>NORTH</u> Line and <u>1550</u> Feet From The <u>EAST</u> Line Section <u>12</u> Township <u>18S</u> Range <u>34E</u> NMPL: <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐
PULL OR ALTER CASING	☐		
OTHER:	☐		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☒	ALTERING CASING	☐
COMMENCE DRILLING OPERATION	☐	PLUG AND ABANDONMENT	☐
CASING TEST AND CEMENT JOB	☐		
OTHER:	☐		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-14-97: MIRU. RU REVERSE EQPT. UNLOAD, RACK, & TALLY 2 3/8" WS. INSTL BOP. TIH W/BIT, DC'S & WS TO 4060'.
7-15-97: TIH & EST CIRC. DRILL CMT FR 4336-4350'. DRILL CIBP @ 4350'. PSH, DRILL TO 4571'. CIRC CLN.
7-16-97: TIH W/JUNK MILL, DC'S, JARS, & 2 3/8" TBG TO 4571'. ESTAB CIRC. MILL FR 4571-4662'. CIRC CLN. PULL BIT TO 4260'.
7-17-97: TIH & EST CIRC. MILL FR 4414-4626'. WSH TO 4760'. CIRC CLN. PULL MILL TO 4221'.
7-18-97: TIH & TAG TD @ 4760'. TIH W/PKR, SN, & 2 3/8" TBG. PSA 4379'. TEST CSG TO 600 PSI. BAD CSG @ 4410'.
7-21-97: TEST CSG TO 500#-OK. ACIDIZE SAN ANDRES PERFS 4543-4647' W/8000 GALS 20% NEFE HCL & 1250# RK SLT IN 4 STGS. RU SWAB.
FL @ SURF. END FL @ 2200'.
7-22-97: REL PKR. TOH & LD WS & PKR. UNLOAD, RACK, TALLY 2 3/8" TBG. TIH W/PKR & 139 JTS 2 3/8" TBG. LEFT SWINGING @ 4377'.
7-23-97: CIRC PKR FLUID. PSA 4378'. CHART CSG TO 500 PSI FOR 30 MIN-OK. RIG DOWN.
12-05-97: ON 24 HR OPT. INJ'G 712 BWPD @ 1170 PSI.
FINAL REPORT

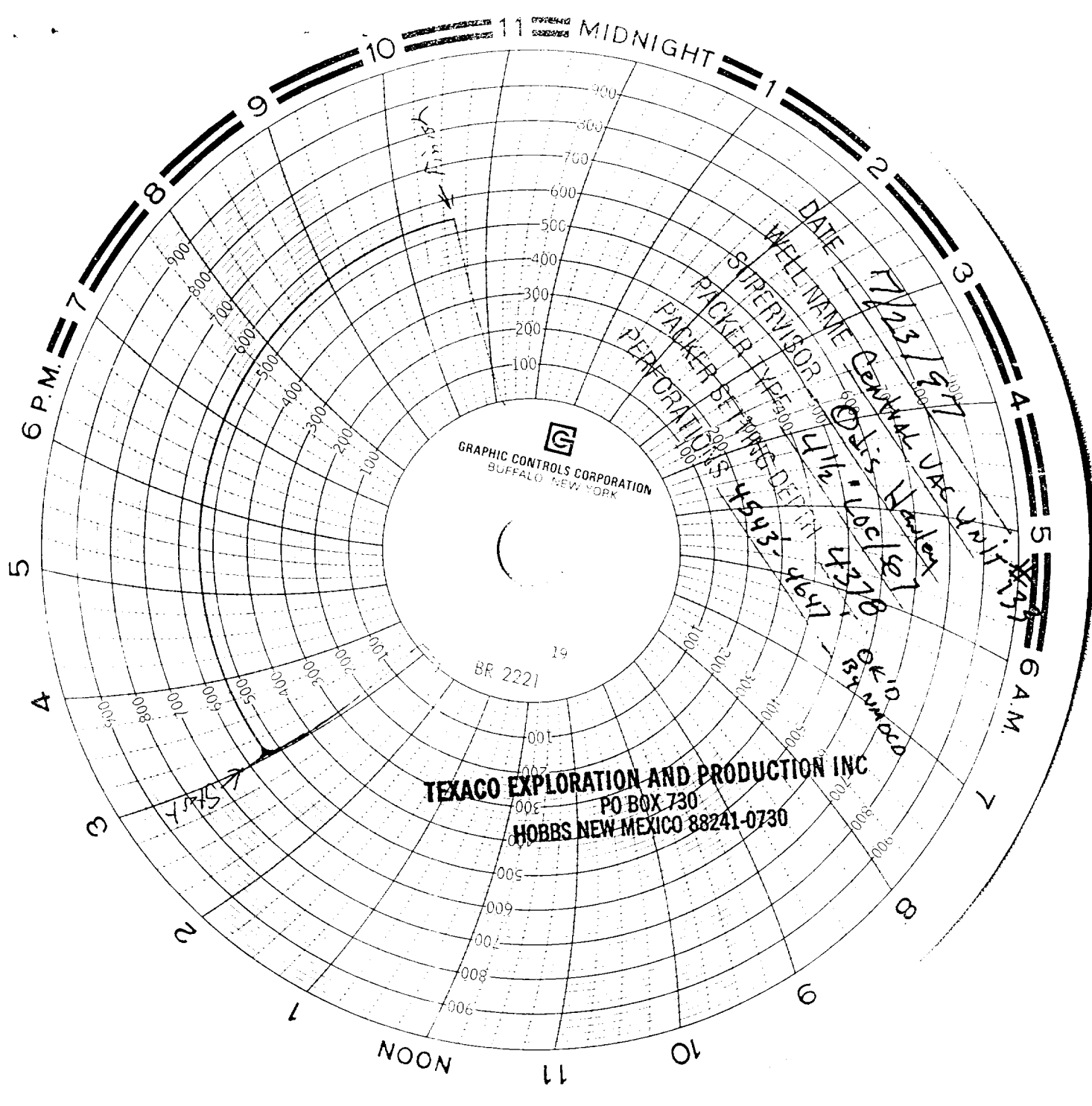
(ORIGINAL CHART SENT IN ON 7-09-98) COPY ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 7/23/98
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/23/98
CONDITIONS OF APPROVAL, IF ANY:



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

BR 2221

TEXACO EXPLORATION AND PRODUCTION INC
PO BOX 730
HOBBS NEW MEXICO 88241-0730

DATE 7/23/87
WELL NAME Central UAC Unit
SUPERVISOR Daris Harker
PACKER TYPE 4 1/2
PERFORATIONS 4543-4545
4543-4547