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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
Unknown

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Wtr Injection</u>	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER	8. Farm or Lease Name
		Central Vacuum Unit

2. Name of Operator	TEXACO Inc.	9. Well No.
3. Address of Operator	P.O. Box 728 Hobbs, New Mexico 88240	133
4. Location of Well		10. Field and Pool, or Wildcat
		Vacuum Grayburg
		San Andres

UNIT LETTER <u>B</u>	LOCATED <u>10</u> FEET FROM THE <u>North</u> LINE AND <u>1550</u> FEET FROM	11. County
THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>18-S</u> RGE. <u>34-E</u> AMPM		<u>Lea</u>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-8-78	10-2-78	10-4-78	3984' (DF)	3984'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4800'	4760'	-	0-4800	Cable Tools
				-0-

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4543'-4647' - Grayburg San Andres	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray - Compensated Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	367'	17-1/2"	400 sx	-0-
9-5/8"	32#	1540	12-1/4"	800 sx	-0-
4-1/2"	10.5#	4800'	7-7/8"	2700 sx	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4475'	4475'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Perforate 4-1/2" OD csg w/2-JSPF @ 4543' 51', 61', 87', 96', 4603', 05', 12', 16', 30', 33', 37', 45', 4647'.	DEPTH INTERVAL
	4543'-4647'
	AMOUNT AND KIND MATERIAL USED
	6000 gal 15% NE Acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Water Injection Well - No Potential Test				Shut - In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Complete as Shut-In Water Injection 10-4-78

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>J. G. Schaffer</u>	TITLE <u>Asst. Dist. Supt.</u>	DATE <u>10-6-78</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reopened well. It shall be a separate copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including full stem tests. All to this reported shall be measured depths. In the case of frequently drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Anoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2970</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3535</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3950</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4536</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddeack _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	367	367	Red Bed				
367	2100	1733	Anhydrite & Salt				
2100	3474	1374	Anhydrite				
3474	4570	1096	Anhydrite & Lime				
4570	4800	230	Lime				
		4800	Total Depth				
		4760	Plug Back Total Depth				