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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Central Vacuum Unit	
9. Well No.	
133	
10. Field and Pool, or Wildcat	
Vacuum Grayburg-S.A.	
12. County	
Lea	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well		OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator			
Texaco Inc.			
3. Address of Operator			
P. O. Box 3109 Midland, Texas 79702			
4. Location of Well			
UNIT LETTER B LOCATED 10 FEET FROM THE North LINE			
AND 1550 FEET FROM THE East LINE OF SEC. 12 TWP. 18-S RGE. 34-E NMPM			
13. Proposed Depth			
4800'			
13A. Formation			
Grayburg-S.A.			
20. Rotary or C.T.			
Rotary			
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond	
3984' GR		21B. Drilling Contractor	
		22. Approx. Date Work will start	
		7-10-78	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	13 3/8"	48#H-40 STC	350'	200	Circulate
12 1/4"	9 5/8"	32.3#H-40STC	1550'	700	Circulate
7 7/8"	4 1/2"	10.5#K-55STC	4800'	2000-2700	Circulate

Surface Casing: 200 sx Class "C" w/2% Cacl, 14.8#/Gal < 300% of Volume to circulate- cement must circulate.

Intermediate Casing: 700 sx Class "C" w/2% Cacl, 14.8#/Gal < 200% Volume to circulate-cement must circulate.

Production Casing: Cmt w/2000-2500 sx LW cmt w/15# salt E₁# flocele/sx (until cmt circulates) follow w/200 sx Class "C" w/8# salt + 1/4# flocele/sx + friction reducer.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed L. Holloman Title Assistant Division Petr. Engr. Date 6-22-78

(This space for State Use)

APPROVED BY Jerry Lepton TITLE SUPERVISOR DISTRICT I DATE JUL 28 1978

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

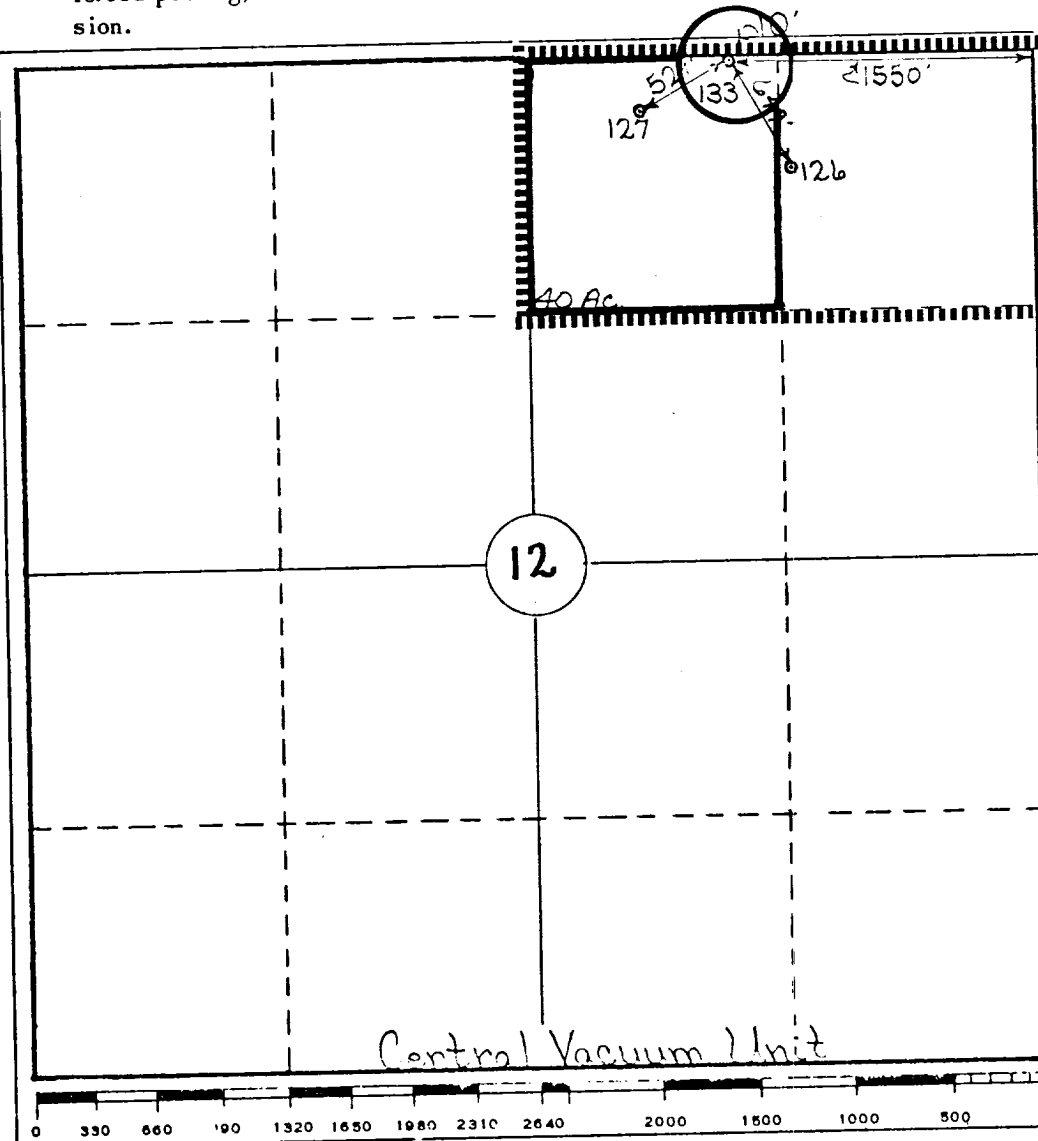
Operator Texaco Inc.			Lease Central Vacuum Unit		Well No. 133
Unit Letter B	Section 12	Township T-18-S	Range R-34-E	County Lea	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 10 feet from the North line and 1550 feet from the East line Sec. 12 </div>					
Ground Level Elev. 4800'	Producing Formation Grayburg San Andres		Pool Vacuum Grayburg San Andres		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



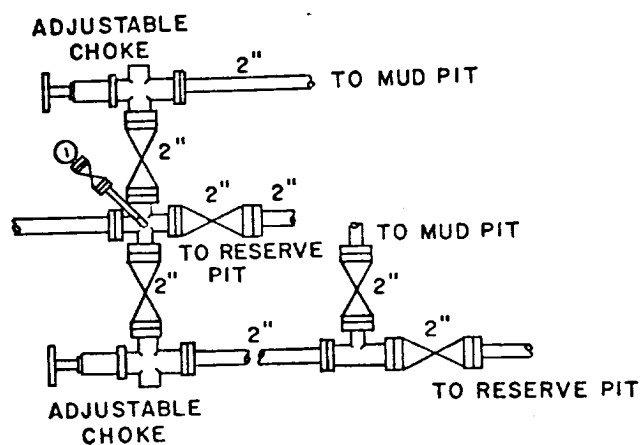
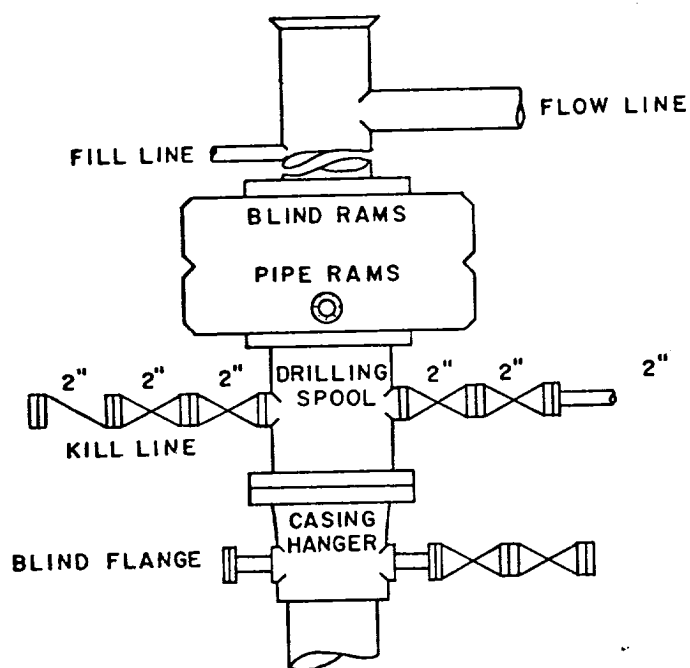
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
B. L. Eiland
Position
Division Surveyor
Company
Texaco Inc.
Date
6-22-78

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
6-7-78
Registered Professional Engineer and/or Land Surveyor
B. L. Eiland
Certificate No.
4386



SCALE:	DATE	EST. NO.	DRG. NO.
NONE			
DRAWN BY: JWD			
CHECKED BY: RDW			
APPROVED BY			



TEXACO, INC.
PRODUCING DEPARTMENT-U.S. (EAST)
MIDLAND, TEXAS



EXHIBIT "B"

Temperature Survey
Oct. 1978