

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 25995
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1306-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	134
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3994' GL

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter D : 40 Feet From The NORTH Line and 40 Feet From The WEST Line
Section 7 Township 18S Range 35E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/19/94 - 4/26/94

1. MIRU, RELEASED PKR & TOH W/ INJ EQUIP, C/O TO 4766' (PBTD).
2. PERFD W/ 2 JSPF FR 4725'-4736' (12 FT - 24 HLES)
3. SET TREATING PKR @ 4496'. PUMPED 1200 GALS 20% ACID, HAD COMMUNICATION TO ANNULUS. PULLED UP TO 4335' & RESET PKR, BUT WOULD HOLD PRESSURE. REVERSED OUT ACID & TOH W/ PKR.
3. TIH W/ TREATING PKR & SET @ 4335', TSTD ANNULUS W/ 500#, HELD OK. ACIDIZED FORMATION W/ 6000 GALS 20% NEFE. MAX P = 3700#, AIR = 4.1 BPM. SWABBED BACK LOAD.
4. TIH W/ INJ PKR & INJECTION TBG. CIRCD HOLE W/ PKR FLUID, SET PKR @ 4360', TSTD CSG TO 560# FOR 30 MIN, OK.
5. RETURNED WELL TO INJECTION.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

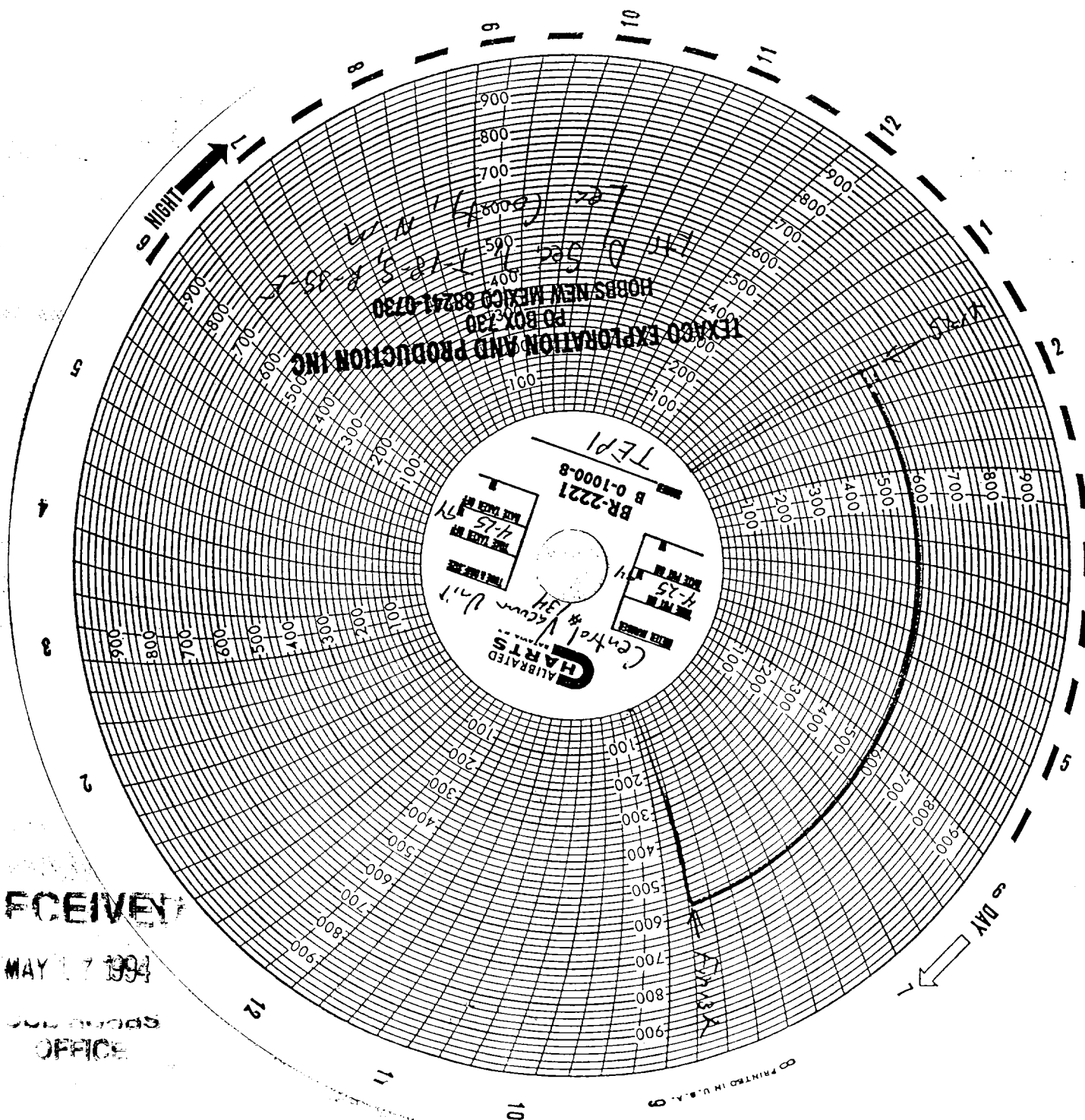
OPT 5-2-94 INJECTING 218 BWPD @ 912 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 5/13/94
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY Paul Keutz TITLE Geologist DATE May 18 1994
CONDITIONS OF APPROVAL, IF ANY:



RECEIVED

MAY 17 1994

OFFICE

