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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1306-1	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☐		OTHER ☒ Water Injection	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		OTHER ☐			

7. Unit Agreement Name	Central Vacuum Unit
8. Farm or Lease Name	Central Vacuum Unit
9. Well No.	134
10. Field and Pool, or Wildcat	Vacuum Grayburg-San Andres

2. Name of Operator		Texaco Inc.	
3. Address of Operator		P. O. Box 728, Hobbs, New Mexico 88240	
4. Location of Well			
UNIT LETTER	D	LOCATED	40
		FEET FROM THE	North
		LINE AND	40
THE	West	LINE OF SEC.	7
		TWP.	18-S
		RGE.	35-E

15. Date Spudded	9-20-78	16. Date T.D. Reached	10-1-78	17. Date Compl. (Ready to Prod.)	12-15-78	18. Elevations (DF, RKB, RT, GR, etc.)	3982' (GR)	19. Elev. Casinghead	3982'
20. Total Depth	4800'	21. Plug Back T.D.	4766'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	
							0-4800'	-0-	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
4550'-4690' Grayburg San Andres		No	
26. Type Electric and Other Logs Run		27. Was Well Cored	
Gamma Ray- Compensated Neutron		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. #	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#, 61#, &	363'	17 1/2"	400 sx	-0-
9 5/8"	32.3, 36, 40#	1555'	12 1/4"	800 sx	-0-
4 1/2"	10.5#	4800'	7 7/8"	2400 sx	-0-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	4428'
						4428'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perds. 4 1/2" OD csg w/2-JSPF @ 4550'-4555'		DEPTH INTERVAL	
63', 82', 86', 4644', thru 4648', 56', 58', 72'		AMOUNT AND KIND MATERIAL USED	
75', 84', 87', & 4690'		4550'-4690' 6000 gal 15% NE acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Water injection well - no potential test							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed by	

35. List of Attachments	
Well completed Shut-in water injection, 12-15-78	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	TITLE
<i>[Signature]</i>	Asst. Dist. Supt.
	DATE
	12-18-78

INSTRUCTIONS

This form is to be filed with the appropriate district office of the Commission not later than 7 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured to the true base of the formation. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 1 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. (See Rule 11-5.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3236	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3592	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4020	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4454	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough Cr) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

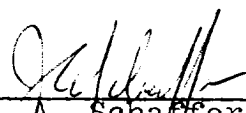
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	363	363	Red Bed				
363	2306	1943	Salt & Anhydrite				
2306	3620	1314	Anhydrite				
3620	4404	784	Anhydrite & Lime				
4404	4800	396	Lime				
	4800		Total Depth				
	4766		PBTD				

I, J. A. Schaffer, being of lawful age and being
the Assistant District Superintendent for Texaco Inc.,
do state that the deviation record which appears on this
form is true and correct to the best of my knowledge.



J. A. Schaffer

Subscribed and sworn to before me this the 20th day of
December 1978.

My commission expires 3-21, 1981.



Notary Public in and for Lea
County, State of New Mexico

Lease Central Vacuum Unit Well No. 134

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES OFF</u>
363'	1
723'	3/4
1246'	3/4
1555'	3/4
2028'	3/4
2798'	1½
3340'	2
3834'	2¼