

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1306-1

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO PLUG BACK TO A DIFFERENT RESERVOIR.
IT MAY BE USED FOR PLUG BACK TO FORM C-101 FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ **Water Injection**

6. Unit Agreement Name

Central Vacuum Unit

7. Name of Lease Name

Central Vacuum Unit

8. Well No.

134

Operator **Texaco Inc.**

Address **P. O. Box 728, Hobbs, New Mexico 88240**

Location of Land

UNIT LETTER **D** **40** FEET FROM THE **North** LINE AND **40** FEET FROM

THE **West** LINE, SECTION **7** TOWNSHIP **18-S** RANGE **35-E** NEPM.

11. Field and Pool, or Wildcat

Vacuum Grayburg-San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

3982' (GR)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER Perforate & treat	xx

16. Description of Work: Complete description of work to be done, including estimated date of starting any proposed work. SEE RULE 1112.

Total Depth 4800'
Plug Back Total Depth 4766'
13 3/8" OD 54.5#, 61#, & 68# csg. set @ 363'
9 5/8" OD 32.3#, 36#, & 40# csg. set @ 1555'
4 1/2" OD 10.5# K-55 csg. set @ 4800'

1. Perforated 4 1/2" csg. w/2-JSPF @ 4550'-4555', 63', 82', 86', 4644'-4648', 56', 58', 72', 75', 84', 87' & 4690'.
2. Set RBP @ 4720'. Set pkr. @ 4487'. Acidize perforations 4550'-4690' w/ 6000 gal. 15% NE acid in 3 equal stages using 1200 # rock salt & 300 # Benzoic acid flakes between stages. Pull RBP.
3. Ran 2 3/8" OD plastic coated tubing w/pkr. & set @ 4428'. Load casing annulus w/inhibited water.
4. Well completed as shut-in water injection well, 12-15-78.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Asst. Dist. Supt.** DATE **12-19-78**

APPROVED BY *[Signature]* TITLE **Asst. Dist. Supt.** DATE **12-19-78**

CONDITIONS OF APPROVAL, IF ANY: