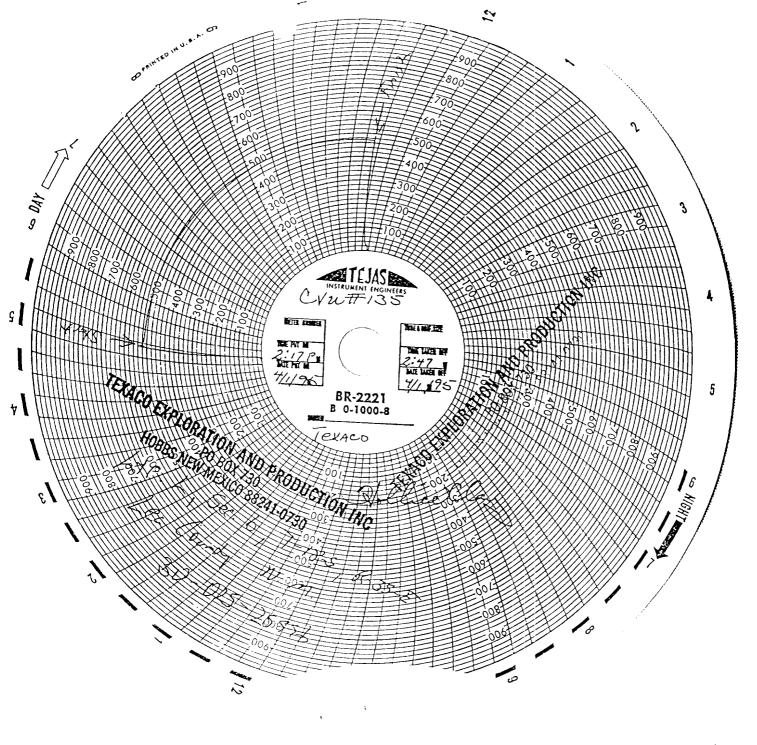
State of New Mexico

Submit 3 copies to Appropriate District Office	, E	Ener Minerals a	nd Natural Re	sources Department			C-103 ed 1-1-8
DISTRICT I	Ο	II CONSE	RVATIO	ON DIVISION	WELL API NO.		
P.O. Box 1980, Hobbs, NM 8824	10		O. Box 208		WELL APINO.	30-025-25996	
DISTRICT II				87504-2088	5. Indicate Typ		
P.O. Box Drawer DD, Artesia, NM	1 88210	Janta i C, i	TOW INICAIO	7 0 7 0 0 4 2 0 0 0	,,	STATE 🔀	FEE [
DISTRICT III	07440				6. State Oil / G		
1000 Rio Brazos Rd., Aztec, NM		S AND REPOR	TO ON WEL	ř		B-1113	
(DO NOT USE THIS FORM F	OR PROPOS	ALS TO DRILL OF	R TO DEEPEN	OR PLUG BACK TO A	7. Lease Name	e or Unit Agreement Name	
DIFFEREN	NT RESERVO	IR. USE "APPLICATE FOR SUCH PRO	ATION FOR P	ERMIT	CENTRAL V	ACUUM UNIT	
1. Type of Well: OIL	GAS F		OSALO.)				
1. Type of Well: WELL	WELL	OTHER W	ATER INJEC	TION			
2. Name of Operator		- 4 TION 4 PROPI	(07101) (1)0		8. Well No.	135	
IEX	KACO EXPLOI	RATION & PRODU	CTION INC.		0.0-111		
3. Address of Operator P.O	D. BOX 730, H	OBBS, NM 88240			9. Pool Name (or wildcat IUM GRAYBURG SAN ANDRE	S
4. Well Location		-					
Unit LetterL	: 16	00 Feet From	The SOUT	H Line and 40	Feet From T	he WEST Line	
Section 6	To	wnship 18S	R	lange 35E NA	/PM	LEA COUNTY	,
Section 0							
	10	D. Elevation (Show wi	nether DF, RKB,	RT,GR, etc.) 3984' GR			
11. C	heck Appro	opriate Box to I	ndicate Na	ture of Notice, Repor	t. or Other [Data	
	• •	•				NT REPORT OF:	
NOTICE OF INT							_
PERFORM REMEDIAL WORK	ഥ	JG AND ABANDON	닏	REMEDIAL WORK	<u> </u>	ALTERING CASING	. <u>L</u>
TEMPORARILY ABANDON	□ ch/	ANGE PLANS		COMMENCE DRILLING OP	=	PLUG AND ABANDONMEN	' ∟
PULL OR ALTER CASING			_	CASING TEST AND CEME!	AT JOB [_
OTHER:			Ц	OTHER:			L
 Describe Proposed or Complework) SEE RULE 1103. 	leted Operation	ns (Clearly state all	pertinent detai	ls, and give pertinent dates,	, including estin	nated date of starting any pr	oposed
3/29/95 - 4/1/95							
1. MIRU, INSTALLED BOP, TO	OH W/ INJEC	TION TUBING ANI	PKR. TIH W	// BIT, TAGGED FILL & C	O TO 4772 (F	PBTD). CIRCD HOLE CLE	AN.
2. SET TREATING PKR @ 42	43', TSTD CS	G TO 500#, OK. P	ICKLED TBG	W/ 200 GALS 15% HCL N	IEFE & REVEF	RSED OUT.	
3. ACIDIZED PERFS FROM 4	341'-4695' W /	9000 GALS 20%	NEFE HCL, M	AX P = 5500#, AIR = 4.5 B	PM. FLOW BA	ACK LOAD. SION.	
4. TOH W/ PKR. TIH W/ 4 1/2 TSTD CSG TO 500 PSI FOI			INJ TBG. CIF	RCD HOLE W/ PKR FLUID), SET INJECT	TION PKR @ 4263'.	
5. RETURNED WELL TO INJE	ECTION. (ORIGINAL CHART	TATTACHED,	COPY OF CHART ON BA	ACK)		
OPT 4-7-95 INJECTING 732	2 RWPD 6 0 10	082 PSI					
(INTERNAL TEPI STATUS							
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SIGNATURE	re is true and confident to the best of my knowledge and bester. TITLE Engr Asst	DATE <u>6/1/95</u>	
TYPE OR PRINT NAME	Monte C. Duncan	Telephone No. 397-0418	
(This space for State Use)	ORIGINAL SIGNED BY GARY WINK	JUN 02 1995	
APPROVED BY	FISLO REP. II TITLE	DATE	
CONDITIONS OF APPROVA	AL, IF ANY:	De Solo Méchole 10-04 vez 7.0	



WELL NAME CV 21 # 135
SUPERVISOR SHELLEN Clar
PACKER TYPE BAKER LOK-SET 42

PACKER SETTING DEPTH 4243'
PERFORATIONS 4341'-4695'

38 JF 46"