Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25996

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B-1113

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Central Vacuum Unit

1. Type of Well: OIL WELL [ ] GAS WELL [ ] OTHER Water Injection

2. Name of Operator: Texaco Producing Inc.

8. Well No. 135

3. Address of Operator: P.O. Box 730, Hobbs, NM 88240

9. Pool name or Wildcat: Vacuum Grayburg San Andres

4. Well Location
Unit Letter L : 1600 Feet From The South Line and 40 Feet From The West Line

Section 6 Township 18-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3984' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[X]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER:	[ ]		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1). MIRU pulling unit. Install BOP. TOH w\tbg and pkr.

2). RIH w/RBP and pkr on 2 3/8" workstring. Set RBP at 4300' and dump 10' of sand on plug. Pull up hole and use pkr to isolate csg leak. Establish rate and pressure into csg leak. TOH with pkr.

3). TIH w/cmt retainer and set above csg leak. Sting into retainer.

4). Squeeze csg leak w/enough cement to circulate to surface.

5). TIH with 3 7/8" bit and drill out cmt and retainer. Test csg to 500# for 30 min. TOH w/bit. Circulate sand out of hole and retrieve bridge plug.

OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard DeSoto TITLE Engineering Technician DATE 11/29/90

TYPE OR PRINT NAME R. B. DeSoto TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

6). TIH with 3 7/8" bit and clean out hole to TD 4772'.

7). Spot 300 gals 4% NA-Perborate (100#) from 4341-4695. Heat water to 130 degrees F. SION.

8). TOH w/workstring and bit.

9). Perforate 4 1/2" csg w/2 JSPF at 4341', 44', 54', 58', 62', 66', 74', 78', 90', 94', 4403', 11', 20', 24', 29', 32', 35', 4617'. 18 intervals: 36 holes.

10). TIH w/560' tailpipe, pkr, and spot control valve to 4772'.

11). Spot 300 gals 15% HCL NEFE containing 15 gals checkersol mutual solvent. Flush with 1/2 Bbl fresh water spacer, 300 gals 4% NA-Perborate, 1\2 Bbl fresh water spacer, 300 gals 15% HCL NEFE with 15 gals checkersol mutual solvent, and 2 Bbls fresh water spacer. Pull up 560' to 4212'. Set pkr at 3652'. Pull spot control valve.

12). Acidized perfs from 4341'-4695' (122 holes) w/5900 gals 15% HCL NEFE, 4500# rocksalt, and 126 ball sealers at 4 BPM (Max TP 4000 psi) as follows:

a). Establish rate between 3.5 to 4 BPM.

b). Pump 500# rocksalt in 6-10 Bbls X-linked brine.

c). Pump 800 gals (19 Bbls) acid w/30 gals checkersol mutual (remainder of drum).

d). Pump ball sealer every 1.5 Bbls of acid (13 balls).

e). Pump 1000# rocksalt in 15-20 Bbls X-linked brine (adjust amount as needed).

e). Pump 1100 gals (26 Bbls) acid.

f). Pump ball sealers every 1.5 Bbls acid (17 balls).

g). Pump 1500# rocksalt in 15-20 Bbls X-linked brine (adjust amount as needed)

h). Pump 1500 gals (36 Bbls) acid.

i). Pump ball sealers every 1 Bbl acid (36 balls).

j). Pump 1500# rocksalt in 15-20 Bbls X-linked brine (adjust amount as needed).

k). Pump 2500 gals (60 Bbls) acid.

l). Pump ball sealers every 1 Bbl acid (60 balls).

m). Flush acid to bottom perf at 4695'.

n). SI one hour.

13). Flow back and swab for one day. POH.

14). Run 2 3/8" tbg w/pkr set at 4296'. Load backside with inhibited pkr fluid. Pressure test. Resume injection. RDPU.

15). Run injection profile after injection rate stabilizes.